

SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 10-K

ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002

OR

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

FOR THE TRANSITION PERIOD FROM _____ TO _____

COMMISSION FILE NUMBER 1-13783

INTEGRATED ELECTRICAL SERVICES, INC.
(Exact name of registrant as specified in its charter)

DELAWARE
(State of other jurisdiction of
incorporation or organization)

76-0542208
(I.R.S. Employer
Identification No.)

1800 WEST LOOP SOUTH
SUITE 500
HOUSTON, TEXAS
(Address of principal executive offices)

77027
(Zip Code)

REGISTRANT'S TELEPHONE NUMBER, INCLUDING AREA CODE: (713) 860-1500

SECURITIES REGISTERED PURSUANT TO SECTION 12(b) OF THE ACT:

TITLE OF
EACH CLASS
NAME OF
EACH
EXCHANGE
ON WHICH
REGISTERED

- Common
Stock, par
value \$.01
per share
New York
Stock
Exchange

SECURITIES REGISTERED PURSUANT TO SECTION 12(g) OF THE ACT: None

Indicate by check mark whether the Registrant (1) has filed all reports
required to be filed by Section 13 or 15(d) of the Securities Exchange Act of
1934 during the preceding 12 months (or for such shorter period that the
Registrant was required to file such reports), and (2) has been subject to such
filing requirements for the past 90 days. Yes No

Indicate by checkmark if disclosure of delinquent filings pursuant to Item
405 of Regulation S-K is not contained herein, and will not be contained, to the
best of the Registrant's knowledge, in definitive proxy or information

statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K. Yes [] No [X]

As of November 25, 2002, there were outstanding 39,445,954 shares of common stock of the Registrant. The aggregate market value on such date of the voting stock of the Registrant held by non-affiliates was an estimated \$114.7 million.

DOCUMENT INCORPORATED BY REFERENCE

The information called for by Part III of this Form 10-K is incorporated by reference from the Proxy Statement for the Annual Meeting of Stockholders of the Company to be held January 30, 2003.

FORM 10-K

INTEGRATED ELECTRICAL SERVICES, INC.
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DISCLOSURE REGARDING FORWARD-LOOKING STATEMENTS

This Annual Report on Form 10-K includes certain statements, including statements relating to the Company's expectations of its future operating results, that may be deemed to be "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended and the Private Securities Litigation Act of 1995. Statements that include the words "except", "intend", "plan", "believe", "project", "anticipate", "will", and similar statements of a future or forward-looking nature identify "forward-looking" statements. These statements are based on the Company's expectations and involve risks and uncertainties that could cause the Company's actual results to differ materially from those set forth in the statements. Such risks and uncertainties include, but are not limited to, the inherent uncertainties in estimating future results, fluctuations in operating results because of downturns in levels of construction, changes in general economic condition in the areas we operate, incorrect estimates used in entering into fixed price contracts, difficulty in managing the operation and growth of existing businesses, the high level of competition in the construction industry, changes in economic viability of competitor companies bidding projects that can result in other companies bidding projects under cost, changes in availability of bonding capacity necessary to perform certain types of projects, availability and quality of existing workforce and newly hired employees, weather changes, interest rates, ability to manage companies in a decentralized structure and due to seasonality (see "Business-Risk Factors"). Although the Company believes that the expectations reflected in such forward-looking statements are reasonable, it can give no assurance that such expectations will prove to have been correct. All subsequent written and oral forward-looking statements attributable to the Company or persons acting on its behalf are expressly qualified in their entirety by such factors. The Company specifically disclaims any duty or obligation to update forward-looking statements based on later acquired information.

PART I

ITEM 1. BUSINESS

In this annual report, the words "IES," the "Company," "we," "our," "ours," and "us" refer to Integrated Electrical Services, Inc. and, except as otherwise specified herein, to our subsidiaries. Our fiscal year ends on September 30.

We are the largest provider of electrical contracting services in the United States. We provide a broad range of services including designing, building and maintaining electrical, data communications and utilities systems for commercial, industrial and residential customers.

Our electrical contracting services include design of the electrical distribution systems within a building or complex, procurement and installation of wiring and connection to power sources and end use equipment and fixtures as well as long-term contract maintenance. We service commercial, industrial, and residential markets and have a diverse customer base including: general contractors; property managers and developers; corporations; government agencies and municipalities; and homeowners. We provide services for a variety of projects including: high-rise residential and office buildings, power plants, municipal infrastructure and health care facilities and residential developments. We also offer low voltage contracting services as a complement to our electrical contracting business. Our low voltage services include design and installation of external cables for corporations, universities and data centers and switching stations for data communications companies as well as the installation of fire and security alarm systems. Our utility services consist of overhead and underground installation and maintenance of electrical and other utilities transmission and distribution networks, installation and splicing of high-voltage transmission and distribution lines, substation construction and substation and right-of-way maintenance. Our maintenance services generally provide recurring revenues that are typically less affected by levels of construction activity. We focus on projects that require special expertise, such as design-and-build projects that utilize the capabilities of our in-house engineers or projects that require specific market expertise such as hospitals or power generation facilities, as well as service, maintenance and certain renovation and upgrade work, which tends to either be recurring, to have lower sensitivity to economic cycles or both.

Since 1997, we have developed a national footprint of approximately 150 locations currently serving 44 states through the acquisition and internal growth of established companies operating in our core business areas. From 1997 to 2002, pro forma combined revenues for our businesses (which include revenues generated by our subsidiaries prior to their acquisition by us) increased at a compounded annual growth rate of approximately 8%. In 2002, we continued to focus internally to integrate our information systems and a regionally based management structure to enhance operating controls at all levels of our organization as well as integrating a consolidated procurement program and structure to manage customers and vendors on a national basis.

INDUSTRY OVERVIEW

According to the most recently available data, the electrical contracting industry generated estimated annual revenues in excess of \$95 billion in 2001. This data also indicates that the electrical contracting industry is highly fragmented, with more than 70,000 companies, most of which are small, owner-operated businesses. We estimate that there are only 12 U.S. electrical contractors with revenues in excess of \$200 million. U.S. Census data indicates that total construction industry revenues have grown at an average compound rate of approximately 5% from 1997 through 2002.

In recent years, electrical contractors have experienced a growing demand for their services due to more stringent electrical codes, increased use of electrical power, increased drive toward outsourcing, demand for increased bandwidth, demand for bundled services and construction of smart houses with integrated computer, temperature control and safety systems.

COMPETITIVE STRENGTHS

Our competitive strengths include the following:

- Geographic and customer diversity -- We have approximately 150 locations, currently operate in 44 states and have worked on more than 2,300 contracts over \$250,000 and more than 10,000 contracts overall in 2002. Our diverse customer base includes general contractors, property developers and managers, facility owners and managers of large retail establishments, manufacturing and processing facilities, utilities, government agencies and homeowners. No single customer accounted for more than 10% of our revenues in the year ended September 30, 2002. We believe that our geographic and customer diversity provides us with many advantages including enabling us to better serve national customers with multiple locations and reducing our dependence on any particular customer or region.
- Size and critical mass -- We believe the scale of our operations enables us to provide services to national customers and undertake large, complex projects which many of our competitors do not have the resources to complete on a comparable timeline, if at all.
- Expertise -- We have developed areas of expertise in high-rise buildings including hotels, condominiums and office buildings, retail centers, hospitals, switching centers and utility substations and single-family and multi-family residential. Additionally, we believe we are one of the leading prefabricating firms in the electrical contracting industry. We prefabricate significant portions of an electrical installation off-site and ship materials to the installation site in specific sequences to optimize materials management, to improve efficiency and to minimize our employees' time on a job site. We believe that our technical expertise provides us with (1) access to higher margin design-and-build projects; (2) access to high growth markets including data cabling, wireless telecommunications, highway lighting and traffic control, video and security and fire systems; and (3) the ability to deliver quality service with greater reliability than that of many of our competitors.
- Experienced and incentivized management -- Our regional and local management have extensive experience and established reputations in the markets they serve. In addition, we have developed a strong team of executive officers, led by Herbert (Roddy) Allen, with extensive operating experience. We believe management and our employees currently own approximately 27% of our outstanding common stock.

STRATEGY

The key elements of our strategy are:

Cost Control. We have and will continue to take steps to operate more efficiently and reduce expenses in order to increase our profitability and remain competitive within the industry. We continue to strengthen our relationships with suppliers in an effort to reduce the costs of delivering services. We have consolidated the administrative functions of many of our businesses to streamline operations and plan to continue to do so where appropriate. We believe that by focusing on cost reduction, we are better positioned for success in the challenging business environment.

Implementing Best Practices. We continue to expand the services and expertise we offer in our local markets by using the specialized technical and marketing strengths of each of our subsidiaries. We regularly identify and share best practices that have been developed at a local level and can be successfully implemented across the entire organization. Areas of focus include: leveraging our market expertise in specific locations across the organization, administrative practices, safety, and hiring and training practices. For example, we believe our prefabrication process for high-rise buildings allows us to complete work more quickly and at a lower cost, and our billing and collections processes enable us to receive payments from customers more timely and efficiently than other companies.

Operating on a Regional Basis. Our subsidiaries are managed on a regional basis with six reporting regions, based on geography, reporting directly to our Chief Operating Officer. We manage most aspects of our operations under this structure. Our regional operating structure provides us a platform for strong operating and financial controls, allows us to more efficiently manage the business and fosters implementation of best practices

across the organization. This structure also allows us to manage customer relationships above the local level. We believe this structure enables us to:

- provide specialized market expertise on a regional and national level;
- maintain and strengthen relationships with general contractors and other customers;
- build positive relationships with engineers and architects;
- address design preferences and code requirements across the nation;
- increase labor sharing and joint project execution; and
- respond quickly to customer demands.

Leveraging Cross-Selling between our Customers and our Subsidiaries. We have begun to effectively utilize the regional and national structure to service customers, both general contractors and end users. Today we are sharing customer and referring work among our subsidiaries. We perform projects jointly with two or more subsidiaries as well as performing numerous projects for a customer through multiple locations. The regional structure has encouraged our cross-selling initiative.

Procurement. Our procurement strategy involves forging relationships and alliances with manufacturers, service providers and distributors. These alliances include volume-based rebates, increased service commitments, funding for our company-wide procurement catalog and partial sponsorship of company wide events. As part of this procurement strategy we established a system for more accurately tracking the goods and services we buy. We currently track approximately 70% of our procurement spending.

Financial Reporting and Planning. The implementation of our internal integrated financial reporting system is more than 65% complete and is targeted for completion by the end of calendar year 2003. We have also implemented a consolidated financial analysis and planning system compatible with our financial reporting system. These systems provide real-time access to financial records, increased ability to do analysis of subsidiary performance, improved project management systems and more uniform data which should improve the overall management of the business.

THE MARKETS WE SERVE

Commercial and Industrial Market. Our commercial and industrial work consists primarily of electrical, communications and utility installations and upgrade, renovation, replacement and service and maintenance work in:

- high-rise apartments and condominiums;
- hotels;
- office buildings;
- retail stores and centers;
- hospitals and health care centers;
- schools;
- community centers;
- theaters, stadiums and arenas;
- manufacturing and processing facilities;
- refineries, petrochemical and power plants;
- military installations; and
- airports.

Our commercial and industrial customers include:

- general contractors;
- developers;
- building owners and managers;
- engineers;
- architects; and
- consultants.

Demand for our commercial and industrial services is driven by construction and renovation activity levels, as well as more stringent local and national electrical codes. From fiscal 1997 through 2002 pro forma combined revenues from commercial and industrial work have grown at a compound annual rate of approximately 5% per year and represented approximately 81% of our revenues for the year ended September 30, 2002. Pro forma combined revenues include revenues generated by our subsidiaries prior to their acquisition by us.

New commercial and industrial work begins with either a design request or engineer's plans from the owner or general contractor. Initial meetings with the parties allow us to prepare preliminary and later, detailed design specifications, engineering drawings and cost estimates. Projects that we design and build generally provide us with higher margins. "Design and build" gives full or partial responsibility for the design specifications of the installation. Design and build is an alternative to the traditional "plan and spec" model, where the contractor builds to the exact specifications of the architect and engineer. We believe that design and build is the superior model because it allows us to use past experience to install a more cost effective project for the customer with higher profitability to us. Once a project is awarded, it is conducted in scheduled phases and progress billings are rendered to our customer for payment, less a retention of 5% to 10% of the construction cost of the project. We generally provide the materials to be installed as a part of these contracts, which vary significantly in size from a few hundred dollars to several million dollars and vary in duration from less than a day to more than a year. Actual fieldwork is coordinated during these phases, including:

- ordering of equipment and materials;
- fabricating or assembling of certain components (pre-fabrication);
- delivering of materials and components to the job site; and
- scheduling of work crews and inspection and quality control.

Our size enables us to effectively prefabricate significant portions of certain projects at an alternative site and drop ship materials in specific sequences. Prefabrication allows us to optimize materials management and minimize the amount of time specialized employees spend on the job site, as well as minimizing the overall time it takes to complete a project because working in a controlled assembly environment is more efficient than preparing all materials on site.

Our service and maintenance revenues are derived from service calls and routine maintenance contracts and tend to be recurring and less sensitive to economic fluctuations. Service and maintenance is supplied on a long-term and per-call basis. Long-term service and maintenance is provided through contracts that require the customer to pay an annual or semiannual fee for periodic diagnostic services at a specific discount from standard prices for repair and replacement services. Per-call service and maintenance is initiated when a customer requests emergency repair service. Service technicians are scheduled for the call or routed to the customer's residence or business by the dispatcher. We will then follow up with the client to schedule periodic maintenance work. Service personnel work out of our service vehicles, which carry an inventory of equipment, tools, parts and supplies needed to complete the typical variety of jobs. The technician assigned to a service call:

- travels to the residence or business;
- interviews the customer;
- diagnoses the problem;
- prepares and discusses a price quotation; and
- performs the work and often collects payment from the customer immediately.

Most service work is warranted for thirty days.

We design and install communications and utility infrastructure systems and low voltage systems for the commercial and industrial market as a complement to our primary electrical contracting services. We believe the demand for our communications services is driven by the following factors: the pace of technological change; the overall growth in voice and data traffic; and the increasing use of personal computers and modems, with particular emphasis on the market for broadband internet access. Demand for our utilities services is driven by industry deregulation, limited maintenance or capital expenditures on existing systems and increased loads and

supply and delivery requirements. Demand for our low voltage systems is driven by the construction industry growth rate and our ability to cross-sell among our customers.

Residential Market. Our work for the residential market consists primarily of electrical installations in new single-family housing and low-rise, multi-family housing, including local, regional and national homebuilders and developers. We believe demand for our residential services is dependent on the number of single family and multi-family home starts. Single-family home starts are affected by the level of interest rates and general economic conditions. A competitive factor particularly important in the residential market is our ability to develop relationships with homebuilders and developers by providing services in multiple areas of their operations. This ability has become increasingly important as consolidation has occurred in the residential construction industry and homebuilders and developers have sought out service providers that can provide consistent service in all of their operating regions.

We are currently one of the largest providers of electrical contracting services to the U.S. residential construction market. Our residential business has experienced significant growth. Our pro forma combined revenues from residential electrical contracting have grown at a compound annual rate of approximately 21% from fiscal 1997 through 2002 and represented approximately 19% of our revenues for the year ended September 30, 2002.

New residential installations begin with a builder providing potential subcontractors the architectural or electrical drawings for the residences within the tract being developed. We typically submit a bid or contract proposal for the work. Our personnel analyze the plans and drawings and estimate the equipment, materials and parts and the direct and supervisory labor required to complete the project. We deliver a written bid or negotiate an arrangement for the job. The installation work is coordinated by our field supervisors along with the builders' personnel. Payments for the project are generally obtained within 30 days, at which time any mechanics' and materialmen's liens securing these payments are released. Interim payments are often obtained to cover labor and materials costs on larger projects.

CUSTOMERS

Major Customers. We have a diverse customer base. During the year ended September 30, 2002, no single customer accounted for more than 10% of our revenues. As a result of emphasis on quality and worker reliability, our management and a dedicated sales and work force have been responsible for developing and maintaining successful relationships with key customers. We have recently worked on projects for the following customers:

3M	Hyatt Corporation	Nissan
Albertsons	Home Depot	Nordstrom
Beers Construction, Inc.	Intel	SBC
Best Buy	JPI Apartment Construction	Six Continents
Bovis, Inc.	Kohl's	Target
Brasfield & Gorie	Lowe's	The Shaw Group
Centex Construction	Lucent Technologies	Verizon
Costco	Marriott International	Wal-Mart
Federal Express	May Department Stores	Walgreen's
Four Seasons Hotel	MB Kahn	

We intend to continue our emphasis on developing and maintaining relationships with our customers by providing superior, high-quality service.

COMPANY OPERATIONS

Employee Screening, Training and Development. We are committed to providing the highest level of customer service through the development of a highly trained workforce. Employees are encouraged to complete a progressive training program to advance their technical competencies and to ensure that they understand and follow the applicable codes, our safety practices and other internal policies. We support and fund continuing education for our employees, as well as apprenticeship training for technicians under the Bureau of Apprentices-

ship and Training of the Department of Labor and similar state agencies. Employees who train as apprentices for four years may seek to become journeymen electricians and, after additional years of experience, master electricians. We pay progressive increases in compensation to employees who acquire this additional training, and more highly trained employees serve as foremen, estimators and project managers. Our master electricians are licensed in one or more cities or other jurisdictions in order to obtain the permits required in our business. Some employees have also obtained specialized licenses in areas including security systems and fire alarm installation. In some areas, licensing boards have set continuing education requirements for maintenance of licenses. Because of the lengthy and difficult training and licensing process for electricians, we believe that the number, skills and licenses of our employees constitute a competitive strength in the industry.

We actively recruit and screen applicants for our technical positions and have established programs in some locations to recruit apprentice technicians directly from high schools and vocational technical schools. Prior to hiring new employees, we assess their technical competence level, confirm background references and conduct drug testing.

Materials and Supplies. As a result of economies of scale, we believe we have been able to purchase equipment, parts and supplies at discounts to prices at which stand-alone companies can purchase. In addition, as a result of our size, we are able to lower our costs for (i) the purchase or lease of vehicles; (ii) bonding, (iii) property, casualty and liability insurance; (iv) health insurance and related benefits; (v) retirement benefits administration; and (vi) office and computer equipment.

Substantially all the equipment and component parts we sell or install are purchased from manufacturers and other outside suppliers. We are not materially dependent on any one of these outside sources for our supplies.

Control and Information Systems. We are committed to performing those controls and procedures that improve our efficiency and the monitoring of our operations. We are 65% complete in deploying a standard Enterprise Resource Planning ("ERP") software to all of our operating companies. ERP applications are paramount to a growing business with our diverse geographic platform. Additionally, we have implemented a financial reporting and planning application to complement the ERP application that provides a uniform structure and analytical tools to the reporting process. This application was utilized for our 2003 planning process. We expect to have the implementation completed by December 2003. Implementation of this ERP system and financial reporting application allows us to obtain more timely operating performance and perform more detailed analysis. In addition to our ERP system, other controls and procedures which we have in place include:

- pre-determined approval levels for bidding jobs. Each subsidiary may approve certain jobs based on each subsidiary's gross revenues, the level of experienced estimating personnel on staff, the type of work to be bid (i.e. niche vs. non-niche work to take advantage of our centers of excellence), and manpower availability. If a job exceeds these parameters additional regional or senior approvals must be obtained.
- an automated uniform monthly reporting process with data controls.
- a series of quarterly reviews conducted by our senior management team with regional and individual subsidiary management. Every other quarter, these meeting locations rotate between the corporate office in Houston, Texas and various regional locations. The content of such meetings includes discussing safety performance, previous operating results, forecasts for the future, issues, opportunities and concerns.
- a formalized planning process that involves analyzing industry trends at a county level for each subsidiary. This planning also formalizes the capital allocation process.

COMPETITION

The electrical contracting industry is highly fragmented and competitive. Most of our competitors are small, owner-operated companies that typically operate in a limited geographic area. There are few public companies focused on providing electrical and communications contracting services. In the future, competition may be encountered from new market entrants. Competitive factors in the electrical contracting industry include:

- the availability of qualified and licensed electricians or qualified technicians;
- safety record;
- cost structure;

- relationships with customers;
- geographic diversity;
- ability to reduce project costs;
- access to technology;
- experience in specialized markets; and
- ability to obtain bonding.

See "Risk Factors"

REGULATIONS

Our operations are subject to various federal, state and local laws and regulations, including:

- licensing requirements applicable to electricians;
- building and electrical codes;
- regulations relating to consumer protection, including those governing residential service agreements; and
- regulations relating to worker safety and protection of the environment.

We believe we have all licenses required to conduct our operations and are in substantial compliance with applicable regulatory requirements. Our failure to comply with applicable regulations could result in substantial fines or revocation of our operating licenses or an inability to perform government work.

Many state and local regulations governing electricians require permits and licenses to be held by individuals. In some cases, a required permit or license held by a single individual may be sufficient to authorize specified activities for all our electricians who work in the state or county that issued the permit or license. It is our policy to ensure that, where possible, any permits or licenses that may be material to our operations in a particular geographic region are held by multiple IES employees within that region.

RISK MANAGEMENT AND INSURANCE

The primary risks in our operations include health, bodily injury, property damage and injured workers' compensation. We maintain automobile and general liability insurance for third party health, bodily injury and property damage and workers' compensation coverage, which we consider appropriate to insure against these risks. Our third-party insurance is subject to large deductibles for which we establish reserves and, accordingly, we effectively self-insure for much of our exposures.

EMPLOYEES

At September 30, 2002, we had approximately 13,500 employees. We are not a party to any collective bargaining agreements with our employees. We believe that our relationship with our employees is satisfactory.

RISK FACTORS

- DOWNTURNS IN CONSTRUCTION COULD ADVERSELY AFFECT OUR BUSINESS BECAUSE MORE THAN HALF OF OUR BUSINESS IS DEPENDENT ON LEVELS OF NEW CONSTRUCTION ACTIVITY.

More than half of our business is the installation of electrical systems in newly constructed and renovated buildings, plants and residences. Downturns in levels of construction or housing starts could have a material adverse effect on our business, financial condition and results of operations. Our ability to maintain or increase revenues from new installation services will depend on the number of new construction starts and renovations which will likely be correlated with the cyclical nature of the construction industry. The number of new building starts will be affected by local economic conditions, changes in interest rates and other factors, including the following:

- employment and income levels;
- interest rates and other factors affecting the availability and cost of financing;
- tax implications for homebuyers;
- consumer confidence; and
- housing demand.

Additionally, a majority of our business is focused in the southeastern and southwestern portions of the United States, concentrating our exposure to local economic conditions in those regions. Downturns in levels of construction or housing starts in these geographic areas could result in a material reduction in our activity levels.

- THE ESTIMATES WE USE IN PLACING BIDS COULD BE MATERIALLY INCORRECT. THE USE OF INCORRECT ESTIMATES COULD RESULT IN LOSSES ON A FIXED PRICE CONTRACT. THESE LOSSES COULD BE MATERIAL TO OUR BUSINESS.

We currently generate, and expect to continue to generate, more than half of our revenues under fixed price contracts. The cost of labor and materials, however, may vary from the costs we originally estimated. Variations from estimated contract costs along with other risks inherent in performing fixed price contracts may result in actual revenue and gross profits for a project differing from those we originally estimated and could result in losses on projects. Depending upon the size of a particular project, variations from estimated contract costs can have a significant impact on our operating results for any fiscal quarter or year. We must estimate the costs of completing a particular project to bid for these fixed price contracts.

- WE MAY EXPERIENCE DIFFICULTIES IN MANAGING INTERNAL GROWTH.

In order to continue to grow internally, we expect to expend significant time and effort managing and expanding existing operations. We cannot guarantee that our systems, procedures and controls will be adequate to support our expanding operations, including the timely receipt of financial information. Our growth imposes significant added responsibilities on our senior management, such as the need to identify, recruit and integrate new senior managers and executives. If we are unable to manage our growth, or if we are unable to attract and retain additional qualified management, our operations could be materially adversely affected.

- THERE IS CURRENTLY A SHORTAGE OF QUALIFIED ELECTRICIANS. SINCE THE MAJORITY OF OUR WORK IS PERFORMED BY ELECTRICIANS, THIS SHORTAGE MAY NEGATIVELY IMPACT OUR BUSINESS, INCLUDING OUR ABILITY TO GROW.

There is currently a shortage of qualified electricians in the United States. In order to conduct our business, it is necessary to employ electricians. While overall economic growth has diminished, our ability to increase productivity and profitability may be limited by our ability to employ, train and retain skilled electricians required to meet our needs. Accordingly there can be no assurance, among other things, that:

- we will be able to maintain the skilled labor force necessary to operate efficiently;
- our labor expenses will not increase as a result of a shortage in the skilled labor supply; and
- we will not be able to grow as a result of labor shortages.

- DUE TO SEASONALITY AND DIFFERING REGIONAL ECONOMIC CONDITIONS, OUR RESULTS MAY FLUCTUATE FROM PERIOD TO PERIOD.

Our business is subject to seasonal variations in operations and demand that affect the construction business, particularly in residential construction. Our quarterly results may also be affected by the regional economic conditions.

Accordingly, our performance in any particular quarter may not be indicative of the results that can be expected for any other quarter or for the entire year.

- - TO SERVICE OUR INDEBTEDNESS AND TO FUND WORKING CAPITAL, WE WILL REQUIRE A SIGNIFICANT AMOUNT OF CASH. OUR ABILITY TO GENERATE CASH DEPENDS ON MANY FACTORS.

Our ability to make payments on and to refinance our indebtedness and to fund planned capital expenditures will depend on our ability to generate cash in the future. This is subject to our operational performance, as well as general economic, financial, competitive, legislative, regulatory and other factors that are beyond our control. Our credit facility will expire in May 2004.

We cannot assure you that our business will generate sufficient cash flow from operations or that future borrowings will be available to us under our credit facility in an amount sufficient to enable us to pay our indebtedness, or to fund our other liquidity needs. We may need to refinance all or a portion of our indebtedness, on or before maturity. We cannot assure you that we will be able to refinance any of our indebtedness on commercially reasonable terms or at all. Our inability to refinance our debt on commercially reasonable terms could materially adversely affect our business.

- - THE HIGHLY COMPETITIVE NATURE OF OUR INDUSTRY COULD AFFECT OUR PROFITABILITY BY REDUCING OUR PROFIT MARGINS.

The electrical contracting industry is served by small, owner-operated private companies, public companies and several large regional companies. We could also face competition in the future from other competitors entering these markets. Some of our competitors offer a greater range of services, including mechanical construction, plumbing and heating, ventilation and air conditioning services. Competition in our markets depends on a number of factors, including price. Some of our competitors may have lower overhead cost structures and may, therefore, be able to provide services comparable to ours at lower rates than we do. If we are unable to offer our services at competitive prices or if we have to reduce our prices to remain competitive, our profitability would be impaired.

- - OUR OPERATIONS ARE SUBJECT TO NUMEROUS PHYSICAL HAZARDS ASSOCIATED WITH THE CONSTRUCTION OF ELECTRICAL SYSTEMS. IF AN ACCIDENT OCCURS, IT COULD RESULT IN AN ADVERSE EFFECT ON OUR BUSINESS.

Hazards related to our industry include, but are not limited to, electrocutions, fires, mechanical failures or transportation accidents. These hazards can cause personal injury and loss of life, severe damage to or destruction of property and equipment and may result in suspension of operations. Our insurance does not cover all types or amounts of liabilities. Our third-party insurance is subject to large deductibles for which we establish reserves and, accordingly, we effectively self-insure for much of our exposures. No assurance can be given either that our insurance or our provisions for incurred claims and incurred but not reported claims will be adequate to cover all losses or liabilities we may incur in our operations or that we will be able to maintain adequate insurance at reasonable rates.

- - WE HAVE A SUBSTANTIAL AMOUNT OF DEBT. OUR CURRENT DEBT LEVEL COULD LIMIT OUR ABILITY TO FUND FUTURE WORKING CAPITAL NEEDS AND INCREASE OUR EXPOSURE DURING ADVERSE ECONOMIC CONDITIONS.

Our indebtedness could have important consequences. For example, it could:

- increase our vulnerability to adverse operational performance and economic and industry conditions;
- limit our ability to fund future working capital, capital expenditures and other general corporate requirements;
- limit our flexibility in planning for, or reacting to, changes in our business and the industry in which we operate;
- place us at a disadvantage compared to a competitor that has less debt; and
- limit our ability to borrow additional funds.

- - THE LOSS OF A GROUP OF KEY PERSONNEL, EITHER AT THE CORPORATE OR OPERATING LEVEL, COULD ADVERSELY AFFECT OUR BUSINESS.

The loss of key personnel or the inability to hire and retain qualified employees could have an adverse effect on our business, financial condition and results of operations. Our operations depend on the continued efforts of our current and future executive officers, senior management and management personnel at the companies we have acquired. A criterion we use in evaluating acquisition candidates is the quality of their management. We cannot guarantee that any member of management at the corporate or subsidiary level will continue in their

capacity for any particular period of time. If we lose a group of key personnel, our operations could be adversely affected. We do not maintain key man life insurance.

- - OUR RESULTS OF OPERATIONS COULD BE ADVERSELY AFFECTED AS A RESULT OF GOODWILL IMPAIRMENT WRITE-OFFS.

When we acquire a business, we record an asset called "goodwill" equal to the excess amount we pay for the business, including liabilities assumed, over the fair value of the assets of the business we acquire. We adopted Statement of Financial Accounting Standards ("SFAS") No. 142 "Goodwill and Other Intangible Assets" which establishes new accounting and reporting requirements for goodwill and other intangible assets. Under SFAS No. 142, all goodwill amortization ceased effective October 1, 2001. Goodwill amortization for the year ended September 30, 2002 would have otherwise been \$12.9 million (before the impairment charge). Material amounts of recorded goodwill attributable to each of our reporting units were tested for impairment by comparing the fair value of each reporting unit with its carrying value. Fair value was determined using discounted cash flows, market multiples and market capitalization. These impairment tests are required to be performed at adoption of SFAS No. 142 and at least annually thereafter. Significant estimates used in the methodologies include estimates of future cash flows, future short-term and long-term growth rates, weighted average cost of capital and estimates of market multiples for each of the reportable units. On an ongoing basis (absent any impairment indicators), we expect to perform impairment tests annually during the first fiscal quarter.

Based on our impairment tests performed upon adoption of SFAS No. 142, we recognized a charge of \$283.3 million (\$7.11 per share) in the first quarter of 2002 to reduce the carrying value of goodwill of our reporting units to its implied fair value. This impairment is a result of adopting a fair value approach, under SFAS No. 142, to testing impairment of goodwill as compared to the previous method utilized in which evaluations of goodwill impairment were made by us using the estimated future undiscounted cash flows compared to the assets carrying amount. Under SFAS No. 142, the impairment adjustment recognized at adoption of the new rules was reflected as a cumulative effect of change in accounting principle in our first quarter 2002 statement of operations. Impairment adjustments recognized after adoption, if any, generally are required to be recognized as operating expenses. We cannot assure that we will not have future impairment adjustments to our recorded goodwill.

- - A SIGNIFICANT AMOUNT OF OUR HISTORIC GROWTH HAS OCCURRED THROUGH THE ACQUISITION OF EXISTING BUSINESSES; HOWEVER, FUTURE ACQUISITIONS WILL BE MADE ON A SELECTIVE BASIS AND MAY BE DIFFICULT TO IDENTIFY AND INTEGRATE AND MAY DISRUPT OUR BUSINESS AND ADVERSELY AFFECT OUR OPERATING RESULTS.

Historically, a significant amount of our growth has come through acquisitions. From April 1998 to our last significant acquisition in December 2000, we made 71 acquisitions. We currently do not intend to grow materially through acquisitions in the foreseeable future; however, we continually evaluate acquisition prospects to complement and expand our existing business platforms. The timing, size or success of any acquisition effort and the associated potential capital commitments cannot be predicted. If we are unable to find appropriate acquisitions, our future ability to grow our revenues and profitability may be diminished. Each acquisition, however, involves a number of risks. These risks include:

- the diversion of our management's attention from our existing businesses to integrating the operations and personnel of the acquired business;
- possible adverse effects on our operating results during the integration process; and
- our possible inability to achieve the intended objectives of the combination.

We may seek to finance an acquisition through borrowings under our credit facility or through the issuance of new debt or equity securities. There can be no assurance that we will be able to secure this financing if and when it is needed or on the terms we consider acceptable. If we should proceed with a relatively large cash acquisition, we could deplete a substantial portion of our financial resources to the possible detriment of our other operations. Any future acquisitions could also dilute the equity interests of our stockholders, require us to write off assets for accounting purposes or create other undesirable accounting issues, such as significant exposure to impairments of goodwill or other intangible assets.

ITEM 2. PROPERTIES

We operate a fleet of owned and leased service trucks, vans and support

vehicles. We believe these vehicles generally are adequate for our current operations.

At September 30, 2002, we maintained branch offices, warehouses, sales facilities and administrative offices at approximately 150 locations. Substantially all of our facilities are leased. We lease our corporate office located in Houston, Texas.

Our properties are generally adequate for our present needs, and we believe that suitable additional or replacement space will be available as required.

ITEM 3. LEGAL PROCEEDINGS

We are involved in various legal proceedings that have arisen in the ordinary course of business. While it is not possible to predict the outcome of these proceedings with certainty and it is possible that the results of legal proceedings may materially adversely affect us, in our opinion, these proceedings are either adequately covered by insurance or, if not so covered, should not ultimately result in any liability which would have a material adverse effect on our financial position, liquidity or results of operations.

ITEM 4. SUBMISSION OF MATTERS TO A VOTE OF SECURITY HOLDERS

None.

ITEM 4A. EXECUTIVE OFFICERS

Herbert "Roddy" Allen, 62, has been Chief Executive Officer and President of the Company since October 2001. From May 2001 to October 2001, Mr. Allen was Chief Operating Officer of the Company. From January 2000 to May 2001, Mr. Allen was Senior Vice President -- Eastern Operations and served as a Regional Operating Officer of the Company from June 1998 to January 2000. Prior to September 2000, Mr. Allen served as the President of H.R. Allen, Inc., one of the Company's subsidiaries.

Richard China, 44, has been Chief Operating Officer of the Company since October 2001. From May 2001 to October 2001, Mr. China was President of IES Communications, Inc. From August 1999 to May 2001, Mr. China served as a Regional Operating Officer of the Company. Prior to August 1999, Mr. China served as the President of Primo Electric Company, Inc., one of the Company's subsidiaries.

William W. Reynolds, 44, has been the Chief Financial Officer and Executive Vice President of the Company since June 2000. Mr. Reynolds joined IES after having served as Vice President and Treasurer of Peoples Energy Corporation in Chicago, Illinois from 1998 to 2000. Prior to his appointment with Peoples Energy Corporation, Mr. Reynolds was Vice President and Project Finance Corporate Officer for MCN Energy Group, Inc. in Detroit, Michigan from 1997 to 1998. Prior to 1997, Mr. Reynolds spent seventeen years with BP Amoco Corporation serving in a variety of positions both internationally and domestically.

Britton L. Rice, 57, has been the Chief Technology and Procurement Officer and Senior Vice President of the Company since 2000. Mr. Rice also serves as the President of Britt Rice Electric, L.P., one of the Company's subsidiaries.

Margery Harris, 42, has been the Senior Vice President of Human Resources of the Company since October 2000. From 1995 to 2000, Ms. Harris was employed by Santa Fe Snyder Corporation, a large global independent exploration and production company, serving most recently as Vice President of Human Resources. Prior to that Ms. Harris was a lead consultant with Hewitt Associates, a premier total compensation consulting firm.

Curt L. Warnock, 47, has been Vice President, Law of the Company since October 2002. From July 2001 to October 2002, Mr. Warnock served as Assistant General Counsel of the Company. Prior to July 2001, Mr. Warnock spent sixteen years with Burlington Resources Inc., a large independent NYSE oil and gas company, serving in various positions. Mr. Warnock is licensed in Texas.

David A. Miller, 32, has been Vice President and Chief Accounting Officer of the Company since October 2002. Between January 1998 and October 2002, Mr. Miller held the positions of Financial Reporting Manager, Assistant Controller, Controller and Chief Accounting Officer with the Company. Prior to January 1998, Mr. Miller held various positions in public accounting and private industry. Mr. Miller is a Certified Public Accountant.

PART II

ITEM 5. MARKET FOR REGISTRANT'S COMMON EQUITY AND RELATED STOCKHOLDER MATTERS.

The Company's common stock trades on the NYSE under the symbol "IES." The following table presents the quarterly high and low sales prices for the Company's Common Stock on the NYSE since October 2000.

HIGH	LOW	FISCAL YEAR ENDED SEPTEMBER 30,	
		2001 First	
Quarter.....		7.00	5.06 Second
Quarter.....		7.49	5.24 Third
Quarter.....		10.00	4.90 Fourth
Quarter.....		9.95	4.60 FISCAL YEAR ENDED SEPTEMBER 30, 2002 First
Quarter.....		5.59	3.07 Second
Quarter.....		6.50	3.94 Third
Quarter.....		6.49	4.60 Fourth
Quarter.....		6.46	3.37

As of November 25, 2002, the market price of the Company's Common Stock was \$4.00 per share and there were approximately 1,717 holders of record.

We do not anticipate paying cash dividends on our common stock in the foreseeable future. We expect that we will utilize all available earnings generated by our operations for the development and growth of our business, as well as to retire some of our outstanding debt and common stock. Any future determination as to the payment of dividends will be made at the discretion of our Board of Directors and will depend upon the Company's operating results, financial condition, capital requirements, general business conditions and such other factors as the Board of Directors deems relevant. Our debt instruments restrict us from paying cash dividends on the common stock. See "Management's Discussion and Analysis of Financial Condition and Results of Operations -- Liquidity and Capital Resources."

ITEM 6. SELECTED FINANCIAL DATA

On January 30, 1998, we completed our initial public offering of common stock. In accordance with the SEC's Staff Accounting Bulletin No. 97, IES' results of operations for periods prior to January 30, 1998 reflect the historical accounts of the accounting acquirer restated for the effect of the acquisition accounted for as a pooling of interests. The results of operations for businesses acquired subsequent to January 29, 1998 are included in the results of operations beginning on their respective dates of acquisition. The accounting acquirer's results of operations through January 30, 1998 include a non-cash, non-recurring compensation charge of approximately \$17.0 million required by the SEC in connection with a note receivable and rights held by the accounting acquirer which were exchanged for cash and shares of our common stock. The following selected consolidated historical financial information for IES should be read in conjunction with the audited historical consolidated financial statements of Integrated Electrical Services, Inc. and subsidiaries and the notes thereto included in Item 8, "Financial Statements and Supplementary Data."

YEAR ENDED SEPTEMBER 30, -----	-----	-----	-----	-----	-----
1998	1999	2000	2001	2002	-----
----- (IN THOUSANDS, EXCEPT SHARE INFORMATION AND RATIOS) STATEMENT OF OPERATIONS DATA:					
Revenues.....	\$386,721	\$1,035,888	\$1,672,288	\$1,693,213	
\$1,475,430 Cost of services (including depreciation)...	306,052	816,715	1,372,537		
1,385,589	1,253,844	-----	-----	-----	-----
----- Gross profit.....					
80,669	219,173	299,751	307,624	221,586	
Selling, general and administrative expenses.....	47,390	113,871	221,519	214,073	174,184
Restructuring charges.....	5,556				
Non-cash, non-recurring compensation charge.....	17,036	--	--	--	Goodwill amortization..... 3,212
9,305	13,211	12,983	-----	-----	-----
----- Income from operations.....					
13,031	95,997	65,021	80,568	41,846	Interest and other expense, net..... (393)
(12,542)	(22,222)	(26,187)	(25,738)	-----	-----
----- -- Income before income taxes and cumulative effect of change in accounting principle.....					
12,638	83,455	42,799	54,381	16,108	Provision for income taxes..... 12,690 35,348
21,643	25,671	6,175	Cumulative effect of change in accounting principle, net of tax.....	--	-- 283,284 -
----- Net income (loss).....					
\$ --	\$ 1.39	\$ 0.52	\$ 0.70	\$ 0.25	=====
48,107	\$ 21,156	\$ 28,710	\$ (273,351)		=====
===== Earnings per share before cumulative effect of change in accounting principle:					
Diluted.....	\$ --	\$ 1.39	\$ 0.52	\$ 0.70	\$ 0.25
===== Earnings (loss) per share:					
Diluted.....	\$ --	\$ 1.39	\$ 0.52	\$ 0.70	\$ (6.86)
===== Ratio of earnings to fixed charges (1).....					
	6.1	6.6	2.7	2.8	1.5
=====					

AS OF SEPTEMBER 30, -----

---- 1998 1999 2000 2001 2002 -----

- (IN THOUSANDS) BALANCE SHEET DATA:

	1998	1999	2000	2001	2002
Cash and cash equivalents.....	\$ 14,583	\$ 2,931	\$ 770	\$ 3,475	\$ 32,779
Working capital.....	75,020	175,572	91,643	236,629	244,214
Total assets.....	502,468	858,492	1,019,990	1,033,503	721,639
debt.....	94,177	229,544	245,065	288,551	248,959
equity.....	467,166	507,749	528,644	254,432	302,704

(1) The ratio of earnings to fixed charges is calculated by dividing the fixed charges into net income before taxes plus fixed charges. Fixed charges consist of interest expense, amortization of offering discounts on debt, amortization of debt issuance costs and the estimated interest component of rent expense.

ITEM 7. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The following discussion and analysis should be read in conjunction with the consolidated financial statements and related notes appearing elsewhere in the Form 10-K. See "Disclosure Regarding Forward-Looking Statements."

GENERAL

Our electrical contracting business is operated in two segments: (1) commercial and industrial and (2) residential. See Note 9 of "Notes to Consolidated Financial Statements" for a description of these reportable segments.

In response to the SEC's Release No. 33-8040, "Cautionary Advice Regarding Disclosure About Critical Accounting Policies," we have identified the accounting principles which we believe are most critical to our reported financial status by considering accounting policies that involve the most complex or subjective decisions or assessments. We identified our most critical accounting policies to be those related to revenue recognition, the assessment of goodwill impairment, our allowance for doubtful accounts receivable and the recording of our self-insurance liabilities. These accounting policies, as well as others, are described in the Note 2 of "Notes to Consolidated Financial Statements."

We enter into contracts principally on the basis of competitive bids. We frequently negotiate the final terms and prices of those contracts with the customer. Although the terms of our contracts vary considerably, most are made on either a fixed price or unit price basis in which we agree to do the work for a fixed amount for the entire project (fixed price) or for units of work performed (unit price). We also perform services on a cost-plus or time and materials basis. We are generally able to achieve higher margins on fixed price and unit price than on cost-plus contracts. We currently generate, and expect to continue to generate, more than half of our revenues under fixed price contracts. The cost of labor and materials, however, may vary from the costs we originally estimated. Variations from estimated contract costs along with other risks inherent in performing fixed price and unit price contracts may result in actual revenue and gross profits for a project differing from those we originally estimated and could result in losses on projects. Depending on the size of a particular project, variations from estimated project costs could have a significant impact on our operating results for any fiscal quarter or year. We believe our exposure to losses on fixed price contracts is limited in aggregate by the high volume and relatively short duration of the fixed price contracts we undertake. Additionally, we derive a significant amount of our revenues from new construction and from the southern part of the United States. Downturns in new construction activity or in construction in the southern United States could affect our results.

We complete most projects within one year, while we frequently provide service and maintenance work under open-ended, unit price master service agreements which are renewable annually. We recognize revenue on service and time and material work when services are performed. Work performed under a construction contract generally provides that the customers accept completion of progress to date and compensate us for services rendered measured in terms of units installed, hours expended or some other measure of progress. Revenues from construction contracts are recognized on the percentage-of-completion method in accordance with the American Institute of Certified Public Accountants Statement of Position 81-1 "Accounting for Performance of Construction-Type and Certain Production-Type Contracts." Percentage-of-completion for construction contracts is measured principally by the percentage of costs incurred and accrued to date for each contract to the estimated total costs for each contract at completion. We generally consider contracts to be substantially complete upon departure from the work site and acceptance by the customer. Contract costs include all direct material and labor costs and those indirect costs related to contract performance, such as indirect labor, supplies, tools, repairs and depreciation costs. Changes in job performance, job conditions, estimated contract costs and profitability and final contract settlements may result in revisions to costs and income and the effects of these revisions are recognized in the period in which the revisions are determined. Provisions for total estimated losses on uncompleted contracts are made in the period in which such losses are determined.

We evaluate goodwill for potential impairment in accordance with Statement of Financial Accounting Standards (SFAS) No. 142, "Goodwill and Other Intangible Assets." Included in this evaluation are certain assumptions and estimates to determine the fair values of reporting units such as estimates of future cash flows,

discount rates, as well as assumptions and estimates related to the valuation of other identified intangible assets. Changes in these assumptions and estimates or significant changes to the market value of our common stock could materially impact our results of operations or financial position.

We provide an allowance for doubtful accounts for unknown collection issues in addition to reserves for specific accounts receivable where collection is considered doubtful. Inherent in the assessment of the allowance for doubtful accounts are certain judgments and estimates including, among others, our customers' access to capital, our customers' willingness to pay, general economic conditions and the ongoing relationships with our customers.

We are self-insured for workers' compensation, auto liability, general liability and employee-related health care claims, subject to large deductibles. Losses up to the deductible amounts are accrued based upon our estimates of the liability for claims incurred and an estimate of claims incurred but not reported. The accruals are derived from known facts, historical trends and industry averages utilizing the assistance of an actuary to determine the best estimate of the ultimate expected loss. We believe such accruals to be adequate. However, insurance liabilities are difficult to assess and estimate due to unknown factors, including the severity of an injury, the determination of our liability in proportion to other parties, the number of incidents not reported and the effectiveness of our safety program. Therefore, if actual experience differs from than the assumptions used in the actuarial valuation, adjustments to the reserve may be required and would be recorded in the period that the experience becomes known.

RESULTS OF OPERATIONS

The following table presents selected historical results of operations of IES and subsidiaries with dollar amounts in thousands. These historical statements of operations include the results of operations for businesses acquired through purchases beginning on their respective dates of acquisition.

YEAR ENDED SEPTEMBER 30, -----				

----- 2000 2001 2002 ---				

----- (IN THOUSANDS)				
Revenues.....	\$1,672,288	100%	\$1,693,213	100%
\$1,475,430 100% Cost of services				
(including				
depreciation).....	1,372,537	82	1,385,589	82
1,253,844 85 -----				
----- Gross				
profit.....	299,751	18	307,624	18
299,751 18 307,624 18 221,586 15				
Selling, general and				
administrative				
expenses.....	221,519	13	214,073	12
221,519 13 214,073 12 174,184 12				
Restructuring				
charges.....	5,556	--		--
5,556 -- Goodwill				
amortization.....	13,211			
13,211 1 -- -----				
----- Income				
from operations.....	65,021	4	80,568	5
65,021 4 80,568 5 41,846 3				
Interest and other expense,				
net....	(22,222)	(2)	(26,187)	(2)
(22,222) (2) -----				
----- Income				
before income taxes and cumulative				
effect of change in accounting				
principle.....	42,799	2		
42,799 2 54,381 3 16,108 1 Provision for				
income taxes.....	21,643	1		
21,643 1 25,671 1 6,175 -- Cumulative				
effect of change in accounting				
principle, net of				
tax.....				
-- -- -- 283,284 19 -----				

Net income				
(loss).....	\$ 21,156			

1% \$ 28,710 2% \$ (273,351) (18)%
===== ==
===== ==
===== ==

REVENUES

YEAR ENDED SEPTEMBER 30, -----	-----	-----	-----	-----	-----
PERCENTAGE PERCENT OF TOTAL GROWTH/ REVENUES DECLINE	2000	2001	2002	2001	2002
Commercial and Industrial.....	85%	85%	81%		
Residential.....				1%	(17)%
Company.....	100%	100%	1%	(13)%	===
					===
					===
					==
					==

Revenues decreased \$217.8 million, or 13%, from \$1,693.2 million for the year ended September 30, 2001 to \$1,475.4 million for the year ended September 30, 2002. The decrease in commercial and industrial revenues was primarily the result of non-recurring work performed for one customer during the year ended September 30, 2001, a decrease in revenues from communications work and a decrease of non-residential revenues in the Midwest, as well as increased competition across the country for available work during the year ended September 30, 2002.

Revenues increased \$20.9 million, or 1%, from \$1,672.3 million for the year ended September 30, 2000 to \$1,693.2 million for the year ended September 30, 2001. The revenue growth within the operating segments and the change in proportion in revenues among the segments were the result of increased construction and communications activity in the markets we serve.

GROSS MARGIN

SEGMENT GROSS MARGINS AS A PERCENTAGE OF TOTAL REVENUES -	-----	-----	-----	-----	-----
Year Ended September 30, Commercial and Industrial.....	2000	2001	2002	2001	2002
Industrial.....	17%	17%	13%		
Residential.....				22%	23%
Company.....	18%	15%	==	==	==

Gross profit decreased \$86.0 million, or 28% from \$307.6 million for the year ended September 30, 2001 to \$221.6 million for the year ended September 30, 2002. Overall gross margin as a percentage of revenues decreased approximately 3% from 18% for the year ended September 30, 2001 to 15% for the year ended September 30, 2002. The overall decrease in gross profit as a percentage of revenue was primarily the result of increased competition for available work, project fade recorded on fixed price contracts at some of our subsidiaries during the year ended September 30, 2002, lower margins on work in the communications market and charges associated with increasing our estimated self-insurance liabilities.

Gross profit increased \$7.8 million, or 3%, from \$299.8 million for the year ended September 30, 2000 to \$307.6 million for the year ended September 30, 2001. Overall gross margin as a percentage of revenue remained constant for the years ended September 30, 2000 and 2001. Margins remained flat as a result of increased bidders on certain fixed price commercial and industrial and communications projects and the impact such bidders had on margins in these segments, and were further impacted by project delays, project cancellations and decreased productivity following the terrorist attacks of September 11, 2001.

SELLING, GENERAL AND ADMINISTRATIVE EXPENSES

Selling, general and administrative expenses decreased \$39.9 million, or 19%, from \$214.1 million for the year ended September 30, 2001 to \$174.2 million for the year ended September 30, 2002. Selling, general and administrative expenses as a percent of revenue remained the same at 12% for 2001 and 2002. The decrease in the dollar amount of selling, general and administrative expenses was primarily the result of the termination of certain administrative field and home office personnel during the year ended September 30, 2002.

Selling, general and administrative expenses decreased \$7.4 million, or 3%, from \$221.5 million for the year ended September 30, 2000 to \$214.1 million for the year ended September 30, 2001. Selling, general and administrative expenses as a percentage of revenue decreased from 13% in 2000 to 12% in 2001. The decrease in selling, general and administrative expenses primarily results from the occurrence of certain costs incurred in the year ended September 30, 2000 which were not incurred in the year ended September 30, 2001 including the write-off, net of recoveries of \$6.8 million of costs associated with our decision to curtail the development of an information system and the non-cash compensation charge of \$5.4 million associated with the restricted stock awards, offset by increased infrastructure costs in 2001.

RESTRUCTURING CHARGES

In October 2001 we began implementation of a workforce reduction program. The purpose of this program was to cut costs by reducing the number of administrative staff both in the field and at the home office. The total number of terminated employees was approximately 450. As a result of the program implementation, we recorded pre-tax restructuring charges of \$5.6 million associated with 45 employees during the year ended September 30, 2002. The charges were based on the costs of the workforce reduction program and include severance and other special termination benefits. At September 30, 2002, approximately \$1.2 million of these charges have not been paid and are included in accounts payable and accrued expenses.

INCOME FROM OPERATIONS

Income from operations decreased \$38.8 million, or 48%, from \$80.6 million for the year ended September 30, 2001 to \$41.8 million for the year ended September 30, 2002. As a percentage of revenues, income from operations decreased from 5% for the year ended September 30, 2001 to 3% for the year ended September 30, 2002. This decrease in income from operations was primarily attributed to decreased revenues year over year, decreased margins earned on those revenues and restructuring charges of \$5.6 million incurred during the year ended September 30, 2002, partially offset by the non-recurring goodwill amortization of \$12.9 million incurred during the year ended September 30, 2001 in accordance with the current accounting standard.

Income from operations increased \$15.6 million, or 24%, from \$65.0 million for the year ended September 30, 2000 to \$80.6 million for the year ended September 30, 2001. This increase was primarily the result of lower selling, general and administrative costs discussed above and gross profit earned on the slightly higher revenues during the year ended September 30, 2001. As a percentage of revenues, income from operations increased from 4% for the year ended September 30, 2000 to 5% for the year ended September 30, 2001.

INTEREST AND OTHER EXPENSE, NET

Interest and other expense, net decreased \$0.5 million, or 1%, from \$26.2 million in 2001 to \$25.7 million in 2002. The decrease was primarily the result of a \$1.0 million gain resulting from the retirement of \$27.1 million of our 9 3/8% senior subordinated notes due February 1, 2009 in the last quarter of the year ended September 30, 2002, a \$1.5 million net gain resulting from the sale of certain subsidiaries and offset by a \$0.6 million loss recorded on our investment in Energy Photovoltaics, Inc. and losses on sales of assets of \$0.9 million. These amounts were offset by increased interest expenses associated with increased average borrowings during the year ended September 30, 2002 as compared to the year ended September 30, 2001.

Interest and other expense, net increased from net expense of \$22.2 million in 2000 to \$26.2 million in 2001, primarily as a result of increased interest expense resulting from the issuance of \$125.0 million 9 3/8% senior subordinated notes due February 1, 2009 in May 2001.

PROVISION FOR INCOME TAXES

Our effective tax rate decreased from 47% for the year ended September 30, 2001 to 38% for the year ended September 30, 2002. The effective tax rate for the year ended September 30, 2001 included a provision for non-deductible goodwill amortization expense while the effective tax rate for the year ended September 30, 2002 includes the effect of the projected utilization of certain net operating loss carryforwards.

Our effective tax rate decreased from 51% for the year ended September 30, 2000 to 47% for the year ended September 30, 2001 primarily as a result of non-deductible goodwill amortization representing a smaller percentage of our income before income taxes in 2001.

LIQUIDITY AND CAPITAL RESOURCES

As of September 30, 2002, we had cash and cash equivalents of \$32.8 million, working capital of \$244.2 million, no borrowings under our credit facility, \$18.7 million of letters of credit outstanding and available borrowing capacity under our credit facility of \$131.3 million.

During the year ended September 30, 2002, we generated \$53.4 million of net cash from operating activities. This net cash from operating activities was comprised of net loss of \$273.4 million, increased by \$313.3 million of non-cash charges and increased by \$13.5 million in working capital changes. Non-cash charges included cumulative effect of change in accounting principle, depreciation and amortization expense, restricted stock compensation charges, provision for allowance for doubtful accounts, changes in deferred income taxes and losses on sales of property and equipment. Working capital changes consisted of a \$30.9 million decrease in receivables as a result of the timing of collections offset by a \$37.7 million decrease in payables. Working capital changes were further increased by a \$14.5 million decrease in cost and estimated earnings in excess of billings on uncompleted contracts, a \$11.3 million increase in other noncurrent liabilities and offset by a \$9.8 million increase in prepaid expenses and other current assets, with the balance of the change due to other working capital changes. Net cash used in investing activities was \$4.3 million, including \$11.9 million used for capital expenditures and \$7.6 million provided from divestitures and other. Net cash used by financing activities was \$19.7 million, resulting primarily from the repurchase of the senior subordinated notes and the repayments of amounts outstanding on our credit facility at September 30, 2001.

On May 22, 2001, we replaced our \$175.0 million credit facility with a new \$150.0 million revolving credit facility with a syndicate of lending institutions to be used for working capital, capital expenditure, acquisitions and other corporate purposes that matures May 22, 2004. Amounts borrowed under our credit facility bear interest at an annual rate equal to either (a) the London interbank offered rate (LIBOR) plus 1.75 percent to 2.75 percent, as determined by the ratio of our total funded debt to EBITDA (as defined in our credit facility) or (b) the higher of (i) the bank's prime rate or (ii) the Federal funds rate plus 0.50 percent plus an additional 0.25 percent to 1.25 percent, as determined by the ratio of our total funded debt to EBITDA. Commitment fees of 0.50 percent are assessed on any unused borrowing capacity under our credit facility. Our existing and future subsidiaries guarantee the repayment of all amounts due under our facility, and our facility is secured by the capital stock of those subsidiaries, our accounts receivable and the accounts receivable of those subsidiaries. Borrowings under our credit facility are limited to 66 2/3% of outstanding receivables (as defined in the agreement). Our credit facility requires the consent of the lenders for acquisitions exceeding a certain level of cash consideration, prohibits the payment of cash dividends on our common stock, restricts our ability to repurchase shares of common stock, to incur other indebtedness and requires us to comply with various affirmative and negative covenants including certain financial covenants. Among other restrictions, the financial covenants include minimum net worth requirements, a maximum total consolidated funded debt to EBITDA ratio, a maximum senior consolidated debt to EBITDA ratio, and a minimum interest coverage ratio. At November 21, 2002, we had no outstanding borrowings on our credit facility.

On January 25, 1999 and May 29, 2001, we completed our offerings of \$150.0 million and \$125.0 million senior subordinated notes, respectively. The offering completed on May 29, 2001 yielded \$117.0 million in proceeds, net of a \$4.2 million discount and \$3.9 million in offering costs. The proceeds from the May 29, 2001 offering were used primarily to repay amounts outstanding under our credit facility. The notes bear interest at 9 3/8% and will mature on February 1, 2009. We pay interest on the notes on February 1 and August 1 of each year. The notes are unsecured senior subordinated obligations and are subordinated to all of our existing and future senior indebtedness. The notes are guaranteed on a senior subordinated basis by all of our subsidiaries. Under the terms of the notes, we are required to comply with various affirmative and negative covenants including (1) restrictions on additional indebtedness, and (2) restrictions on liens, guarantees and dividends. During the fourth quarter of the year ended September 30, 2002, we retired approximately \$27.1 million of these senior subordinated notes. In connection with these transactions, we recorded a gain of \$1.0 million. This gain is

recorded in interest and other expense, net in accordance with SFAS No. 145, "Rescission of FASB Statements No. 4, 44 and 64, Amendment of FASB Statement No. 13, and Technical Corrections," which we adopted July 1, 2002.

In August 2001 we entered into an interest rate swap contract that has a notional amount of \$100.0 million and was established to manage the interest rate risk of the senior subordinated note obligations. At September 30, 2001 the fair value of this derivative was \$3.2 million and was included in other noncurrent assets. We terminated this contract in February 2002. We received cash equal to the fair value of this derivative of \$1.5 million, which is being amortized over the remaining life of the bonds.

In February 2002 we entered into a new interest rate swap contract that has a notional amount of \$100.0 million and was established to manage the interest rate risk of the senior subordinated note obligations. We terminated this contract in August 2002. We received cash equal to the fair value of this derivative of \$2.5 million, which is being amortized over the remaining life of the bonds. At September 30, 2002 we had no outstanding interest rate swap contracts.

Effective October 1, 2001, we adopted SFAS No. 142, "Goodwill and Other Intangible Assets," which establishes new accounting and reporting requirements for goodwill and other intangible assets. Under SFAS No. 142, all goodwill amortization ceased effective October 1, 2001. Goodwill amortization for the year ended September 30, 2002 would have otherwise been \$12.9 million (before the impairment charge). Goodwill attributable to each of our reporting units was tested for impairment by comparing the fair value of each reporting unit with its carrying value. Fair value was determined using discounted cash flows, market multiples and market capitalization. These impairment tests are required to be performed at adoption of SFAS No. 142 and at least annually thereafter. Significant estimates used in the methodologies include estimates of future cash flows, future short-term and long-term growth rates, weighted average cost of capital and estimates of market multiples for each of the reportable units. On an ongoing basis (absent any impairment indicators), we expect to perform our impairment tests annually during the first fiscal quarter.

Based on our impairment tests performed upon adoption of SFAS No. 142, we recognized a charge of \$283.3 million (\$7.11 per share) in the first quarter of 2002 to reduce the carrying value of goodwill of our reporting units to its implied fair value. This impairment is a result of adopting a fair value approach, under SFAS No. 142, to testing impairment of goodwill as compared to the previous method utilized in which evaluations of goodwill impairment were made using the estimated future undiscounted cash flows compared to the assets carrying amount. Under SFAS No. 142, the impairment adjustment recognized at adoption of the new rules was reflected as a cumulative effect of change in accounting principle in the statement of operations for the year ended September 30, 2002. Impairment adjustments recognized after adoption, if any, generally are required to be recognized as operating expenses.

All of our operating income and cash flows are generated by our wholly owned subsidiaries, which are the subsidiary guarantors of our outstanding senior subordinated notes. The separate financial statements of the subsidiary guarantors are not included herein because (i) the subsidiary guarantors are all of the direct and indirect subsidiaries of the Company; (ii) the subsidiary guarantors have fully and unconditionally, jointly and severally guaranteed the senior subordinated notes; (iii) the aggregate assets, liabilities, earnings, and equity of the subsidiary guarantors is substantially equivalent to the assets, liabilities, earnings and equity of the Company on a consolidated basis; and (iv) the presentation of separate financial statements and other disclosures concerning the subsidiary guarantors is not deemed material.

OTHER COMMITMENTS

As is common in our industry, we have entered into certain off balance sheet arrangements that expose us to increased risk. Our significant off balance sheet transactions include liabilities associated with noncancelable operating leases, letter of credit obligations and surety guarantees.

We enter into noncancelable operating leases for many of our vehicle and equipment needs. These leases allow us to retain our cash when we do not own the vehicles or equipment and we pay a monthly lease rental fee. At the end of the lease, we have no further obligation to the lessor. We may determine to cancel or terminate a

lease before the end of its term. Typically we are liable to the lessor for various lease cancellation or termination costs and the difference between the then fair market value of the leased asset and the implied book value of the leased asset as calculated in accordance with the lease agreement.

Some of our customers require us to post letters of credit as a means of guaranteeing performance under our contracts and ensuring payment by us to subcontractors and vendors. If our customer has reasonable cause to effect payment under a letter of credit, we would be required to reimburse our creditor for the letter of credit. Depending on the circumstances surrounding a reimbursement to our creditor, we may have a charge to earnings in that period. To date we have not had a situation where a customer has had reasonable cause to effect payment under a letter of credit.

Many of our customers require us to post performance and payment bonds issued by a surety. Those bonds guarantee the customer that we will perform under the terms of a contract and that we will pay subcontractors and vendors. In the event that we fail to perform under a contract or pay subcontractors and vendors, the customer may demand the surety to pay or perform under our bond. Our relationship with our surety is such that we will indemnify the surety for any expenses it incurs in connection with any of the bonds it issues on our behalf. To date, we have not incurred significant expenses to indemnify our surety for expenses it incurred on our behalf.

We have committed to invest up to \$5.0 million in EnerTech Capital Partners II, L.P. ("EnerTech"). EnerTech is a private equity firm specializing in investment opportunities emerging from deregulation and resulting convergence of the energy, utility and telecommunications industries. Through September 30, 2002, we had invested \$1.8 million under our commitment to EnerTech.

Our future contractual obligations include (in thousands):

	2003	2004	2005	2006	2007
THEREAFTER TOTAL	-----	-----	-----	-----	-----

Debt and capital lease obligations.....	\$ 570	\$ 352	\$ 125	\$ 27	\$
	--	\$247,885	\$248,959		
Operating lease obligations.....	\$ 9,787	\$7,616	\$5,108		
	\$2,642	\$1,453	\$ 2,284	\$	
		28,890			

Our other commercial commitments expire as follows (in thousands):

	2003	2004	2005	2006	2007
THEREAFTER TOTAL	-----	-----	-----	-----	-----

Standby letters of credit... \$11,301	\$7,349				
	\$ --	\$ --	\$ --	\$ --	\$
18,650 Other commercial commitments.....	\$ --	\$ --	\$ --	\$ --	\$ --
	\$ 3,200(1)	\$ 3,200			

 (1) Balance of investment commitment in EnerTech.

OUTLOOK

Economic conditions across the country are challenging. We continue to focus on collecting receivables and reducing days sales outstanding. To improve our position for continued success, we continue to take steps to reduce costs. We have made significant cuts in administrative overhead at the home office and in the field. Although we have seen signs of improvement in our quarter ended September 30, 2002, the economic outlook for fiscal 2003 is still somewhat uncertain. We expect earnings per share in the first quarter of fiscal 2003 to range between \$0.06 and \$0.10 per share. For the year ended September 30, 2003, we expect earnings to range between \$0.53 and \$0.60 per share excluding any potential goodwill impairment charges.

We expect to generate cash flow from operations. Our cash flows from operations tend to track with the seasonality of our business and historically have improved in the latter part of our fiscal year. We anticipate that our cash flow from operations will provide sufficient cash to enable us to meet our working capital needs, debt service requirements and planned capital expenditures for property and equipment through the next twelve months. Our ability to generate cash flow from operations is dependent on many factors, including demand for our products and services, the availability of work at margins acceptable to us and the ultimate collectibility of our receivables. See "Disclosure Regarding Forward-Looking Statements."

SEASONALITY AND CYCLICAL FLUCTUATIONS

Our results of operations from residential construction are seasonal, depending on weather trends, with typically higher revenues generated during spring and summer and lower revenues during fall and winter. The commercial and industrial aspect of our business is less subject to seasonal trends, as this work generally is performed inside structures protected from the weather. Our service and maintenance business is generally not affected by seasonality. In addition, the construction industry has historically been highly cyclical. Our volume of business may be adversely affected by declines in construction projects resulting from adverse regional or national economic conditions. Quarterly results may also be materially affected by the timing of new construction projects, acquisitions and the timing and magnitude of acquisition assimilation costs. Accordingly, operating results for any fiscal period are not necessarily indicative of results that may be achieved for any subsequent fiscal period.

INFLATION

Due to the relatively low levels of inflation experienced in fiscal 2000, 2001 and 2002, inflation did not have a significant effect on our results in those fiscal years, or on any of the acquired businesses during similar periods.

RECENT ACCOUNTING PRONOUNCEMENTS

Statement of Financial Accounting Standards (SFAS) No. 133, "Accounting for Derivative Instruments and Hedging Activities," as amended by SFAS Nos. 137 and 138, was effective for IES on October 1, 2000. These statements require that all derivative instruments (such as an interest rate swap contract), be recorded as either assets or liabilities measured at fair value. Changes in the derivative's fair value are to be recognized currently in earnings unless specific hedge accounting criteria are met. The criteria for cash flow and fair value hedges require that hedging relationships must be designated and documented upon inception. The documentation must include the consideration of the hedged item, the specific risk being hedged, identification of the hedging instrument, the company's risk management strategy, and how effectiveness will be assessed. The effectiveness assessment must have a historical basis that supports the assertion that the hedge will be effective prospectively. At the date of adoption, there was no financial impact on our consolidated financial statements as we were not a party to any derivative instruments. In August 2001 and February 2002, we entered into interest rate swap contracts to manage specific interest rate risks. These interest rate swap contracts were terminated prior to September 30, 2002.

In June 2001, the FASB issued SFAS No. 141, "Business Combinations." SFAS No. 141 establishes new standards for accounting and reporting requirements for business combinations and requires that the purchase method of accounting be used for all business combinations initiated after June 30, 2001. SFAS No. 141 also requires that acquired intangible assets be recognized as assets apart from goodwill if they meet one of two specified criteria. Additionally, the statement adds certain disclosure requirements to those required by Accounting Principles Board ("APB") Opinion No. 16, "Business Combinations," including disclosure of the primary reasons for the business combination and the allocation of the purchase price paid to the assets acquired and liabilities assumed by major balance sheet caption. This statement is required to be applied to all business combinations initiated after June 30, 2001 and to all business combinations accounted for using the purchase method for which the date of acquisition is July 1, 2001 or later. Use of the pooling-of-interests method is prohibited. The adoption of SFAS No. 141 did not have an impact on our financial condition or results of operations.

In June 2001, the FASB issued SFAS No. 142, "Goodwill and Other Intangible Assets." SFAS No. 142, which must be applied to fiscal years beginning after December 15, 2001, modifies the accounting and reporting of goodwill and intangible assets. The pronouncement requires entities to discontinue the amortization of goodwill, reallocate all existing goodwill among its reporting segments based on criteria set by SFAS No. 142 and perform initial impairment tests by applying a fair-value-based analysis on the goodwill in each reporting segment. Any impairment at the initial adoption date shall be recognized as the effect of a change in accounting principle. Subsequent to the initial adoption, goodwill shall be tested for impairment annually or more frequently if circumstances indicate a possible impairment.

Under SFAS No. 142, entities are required to determine the useful life of other intangible assets and amortize the value over the useful life. If the useful life is determined to be indefinite, no amortization will be recorded. For intangible assets recognized prior to the adoption of SFAS No. 142, the useful life should be reassessed. Other intangible assets are required to be tested for impairment in a manner similar to goodwill. At September 30, 2001, our net goodwill was approximately \$482.7 million, and annual amortization of such goodwill was approximately \$12.9 million. We adopted SFAS No. 142 in our first fiscal quarter of 2002. The impairment charge upon adoption was \$283.3 million, and was equal to a substantial amount of our recorded goodwill. This adoption did not impact our free cash flows, our operating income or compliance with our debt instruments.

In August 2001, the FASB issued SFAS No. 144, "Accounting for the Impairment or Disposal of Long-Lived Assets." SFAS No. 144 supercedes SFAS No. 121, "Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets to be Disposed of." SFAS No. 144 establishes a single accounting model for long-lived assets to be disposed of by sale and requires that those long-lived assets be measured at the lower of carrying amount or fair value less cost to sell, whether reported in continuing operations or in discontinued operations. SFAS No. 144 is effective for fiscal years beginning after December 15, 2001. We are in the process of assessing the impact that the adoption of this standard will have on our financial position and results of operations.

In April 2002, the FASB issued SFAS No. 145, "Rescission of FASB Statement No. 4, 44, and 64, Amendment of FASB Statement No. 13, and Technical Corrections." SFAS No. 145 requires gains and losses on extinguishments of debt to be classified as income or loss from continuing operations rather than as extraordinary items as previously required under SFAS No. 4. Additionally, companies must reclassify in all prior periods presented those items that do not meet the criteria under the Statement. SFAS No. 145 is effective for all financial statements issued on or after May 15, 2002. We adopted SFAS No. 145 on July 1, 2002. During July and August 2002, we repurchased \$27.1 million of our 9 3/8% senior subordinated notes due February 1, 2009. In connection with this sale, we fully amortized \$0.7 million of offering costs and \$0.5 million in unamortized bond discounts and recognized a \$1.0 million gain on extinguishment of debt. The gain is recorded in interest and other expense, net as other income.

SUBSEQUENT EVENT

On October 8, 2002, we sold one of our subsidiaries for approximately \$1.3 million in cash and approximately 70,000 shares of common stock.

ITEM 7A. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

Management is actively involved in monitoring exposure to market risk and continues to develop and utilize appropriate risk management techniques. We are not exposed to any significant market risks from commodity price risk or foreign currency exchange risk. Our exposure to significant market risks include outstanding borrowings under our floating rate credit facility. Management does not use derivative financial instruments for trading purposes or to speculate on changes in interest rates or commodity prices.

As a result, our exposure to changes in interest rates results from our short-term and long-term debt with both fixed and floating interest rates. The following table presents principal or notional amounts (stated in thousands) and related interest rates by year of maturity for our debt obligations and their indicated fair market value at September 30, 2002:

	2003	2004	2005	2006	2007	THEREAFTER	TOTAL
	-----	-----	-----	-----	-----	-----	-----
-- Liabilities --							
Debt: Fixed Rate							
(Senior							
Subordinated							
Notes).....							
\$ -- \$ -- \$ -- \$							
-- \$ -- \$247,885							
\$247,885 Interest							
Rate.....							
9.375% 9.375%							
9.375% 9.375%							
9.375% 9.375%							

9.375% Fair Value
of Debt: Fixed
Rate.....
\$218,139

ITEM 8. FINANCIAL STATEMENTS AND SUPPLEMENTAL DATA

INDEX TO CONSOLIDATED FINANCIAL STATEMENTS

PAGE ----	Integrated Electrical Services, Inc. and Subsidiaries Report of Independent Auditors.....	
	26 Report of Independent Public Accountants.....	27
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	Consolidated Statements of Stockholders' Equity.....	30
	Consolidated Statements of Cash Flows.....	31
	Notes to Consolidated Financial Statements.....	32

REPORT OF INDEPENDENT AUDITORS

Board of Directors and Stockholders
Integrated Electrical Services, Inc.

We have audited the accompanying consolidated balance sheet of Integrated Electrical Services, Inc. and subsidiaries as of September 30, 2002, and the related consolidated statements of operations, stockholders' equity, and cash flows for the year then ended. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit. The financial statements of Integrated Electrical Services, Inc. as of and for each of the two years in the period ended September 30, 2001 were audited by other auditors who have ceased operations and whose report dated November 12, 2001, expressed an unqualified opinion on these statements.

We conducted our audit in accordance with auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the consolidated financial position of Integrated Electrical Services, Inc. and subsidiaries at September 30, 2002 and the consolidated results of their operations and their cash flows for the year then ended in conformity with accounting principles generally accepted in the United States.

As discussed in Note 2 to the consolidated financial statements, effective October 1, 2001, the Company adopted Statement of Financial Accounting Standards No. 142, Goodwill and Other Intangible Assets ("FAS 142").

As discussed above, the consolidated financial statements of Integrated Electrical Services, Inc. as of and for each of the two years in the period ended September 30, 2001 were audited by other auditors who have ceased operations. As described in Notes 2 and 9, these consolidated financial statements have been revised. We audited the adjustments described in Note 9 that were applied to revise the 2001 and 2000 consolidated financial statements relating to changes in segments. We also applied procedures with respect to the disclosures in Note 2 pertaining to financial statement revisions to include the transitional disclosures required by FAS 142. In our opinion, the adjustments to Note 9 are appropriate and have been properly applied. In addition, in our opinion, the FAS 142 disclosures for 2001 and 2000 in Note 2 are appropriate. However, we were not engaged to audit, review or apply any procedures to the 2001 and 2000 consolidated financial statements of the Company other than with respect to such adjustments and accordingly, we do not express an opinion or any other form of assurance on the 2001 and 2000 consolidated financial statements as a whole.

ERNST & YOUNG LLP

Houston, Texas
November 18, 2002

REPORT OF INDEPENDENT PUBLIC ACCOUNTANTS

To Integrated Electrical Services, Inc.:

We have audited the accompanying consolidated balance sheets of Integrated Electrical Services, Inc. (a Delaware corporation), and subsidiaries as of September 30, 2000 and 2001, and the related consolidated statements of operations, stockholders' equity and cash flows for each of the three fiscal years in the period ended September 30, 2001. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the consolidated financial position of Integrated Electrical Services, Inc., and subsidiaries as of September 30, 2000 and 2001, and the consolidated results of their operations and their cash flows for each of the three fiscal years in the period ended September 30, 2001, in conformity with accounting principles generally accepted in the United States.

ARTHUR ANDERSEN LLP

Houston, Texas
November 12, 2001

INTEGRATED ELECTRICAL SERVICES, INC., AND SUBSIDIARIES

CONSOLIDATED BALANCE SHEETS
(IN THOUSANDS, EXCEPT SHARE INFORMATION)

SEPTEMBER 30, -----	2001	2002	-----
----- ASSETS CURRENT ASSETS: Cash and cash			
equivalents.....	\$ 3,475	\$	
32,779 Accounts receivable: Trade, net of allowance of	\$5,206	and \$6,262	
respectively.....	275,922	237,310	
Retainage.....	64,933	62,482	Related
party.....	222	153	
Costs and estimated earnings in excess of billings on			
uncompleted contracts.....	62,249	46,314	
Inventories.....	21,855	23,651	Prepaid expenses and other current
assets.....	23,858	35,041	-----
- Total current assets.....	452,514	437,730	-----
EQUIPMENT, net.....	61,577	GOODWILL,	PROPERTY AND
net.....	482,654	198,220	OTHER NONCURRENT ASSETS,
net.....	27,992	24,112	-----
----- Total			
assets.....	\$1,033,503	\$	
721,639 =====	=====	LIABILITIES AND	
STOCKHOLDERS' EQUITY CURRENT LIABILITIES: Short-term debt			
and current maturities of long-term			
debt.....	\$ 679	\$ 570	Accounts payable and accrued
expenses.....	164,272	141,398	Income
taxes payable.....	700	-	
- Billings in excess of costs and estimated earnings on			
uncompleted contracts.....	50,234	51,548	-----
liabilities.....	215,885	193,516	-----
----- LONG-TERM BANK			
DEBT.....	12,000	--	
OTHER LONG-TERM DEBT, net of current			
maturities.....	872	504	SENIOR SUBORDINATED
NOTES, net.....	273,210	247,935	
OTHER NONCURRENT			
LIABILITIES.....	2,892	25,252	
----- Total			
liabilities.....	504,859	467,207	-----
----- COMMITMENTS AND			
CONTINGENCIES STOCKHOLDERS' EQUITY: Preferred stock, \$.01			
par value, 10,000,000 shares authorized, none issued and			
outstanding.....	--	--	Common stock, \$.01 par
value, 100,000,000 shares authorized, 38,331,672 and			
38,439,984 shares issued,			
respectively.....	383	385	Restricted voting common stock, \$.01 par value,
2,605,709 shares issued, authorized and			
outstanding.....	26	26	Additional paid-in
capital.....	428,697	428,427	
Treasury stock, at cost, 1,245,879 and 1,421,068 shares,			
respectively.....	(9,181)	(9,774)	Retained earnings
(deficit).....	108,719	(164,632)	-----
equity.....	528,644	254,432	-----
----- Total liabilities and stockholders'			
equity.....	\$1,033,503	\$ 721,639	=====

The accompanying notes are an integral part of these consolidated financial statements.

INTEGRATED ELECTRICAL SERVICES, INC., AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF OPERATIONS
(IN THOUSANDS, EXCEPT SHARE INFORMATION)

YEAR ENDED SEPTEMBER 30, -----	-----	-----	-----
-----	2000	2001	2002
-----	-----	-----	-----
REVENUES.....			
\$ 1,672,288 \$ 1,693,213 \$ 1,475,430 COST OF SERVICES			
(including depreciation).....	1,372,537		
1,385,589 1,253,844 -----			
	-- Gross		
profit.....			
299,751 307,624 221,586 SELLING, GENERAL AND			
ADMINISTRATIVE EXPENSES.....	221,519	214,073	
174,184 RESTRUCTURING			
CHARGES.....			5,556
GOODWILL			
AMORTIZATION.....	13,211		
12,983 -- -----			Income
from operations.....	65,021		
80,568 41,846 -----			
	OTHER INCOME (EXPENSE): Interest		
expense.....	(23,230)		
(26,053) (26,702) Other,			
net.....	1,008		
(134) 964 -----			
Interest and other expense, net.....	(22,222)		
(26,187) (25,738) -----			
INCOME BEFORE INCOME TAXES AND CUMULATIVE EFFECT OF			
CHANGE IN ACCOUNTING PRINCIPLE.....			
42,799 54,381 16,108 PROVISION FOR INCOME			
TAXES.....	21,643	25,671	6,175
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE,			
NET OF TAX.....			
-- -- 283,284 -----			NET
INCOME (LOSS).....	\$		
21,156 \$ 28,710 \$ (273,351) =====			
===== BASIC EARNINGS (LOSS) PER SHARE: Basic			
earnings per share before cumulative effect of change			
in accounting principle.....	\$ 0.53		
\$ 0.71 \$ 0.25 =====			
Cumulative effect of change in accounting			
principle... \$ -- \$ -- \$ (7.11) =====			
===== Basic earnings (loss) per			
share.....	\$ 0.53	\$ 0.71	\$ (6.86)
===== DILUTED EARNINGS			
(LOSS) PER SHARE: Diluted earnings per share before			
cumulative effect of change in accounting			
principle.....	\$ 0.52	\$ 0.70	\$ 0.25
===== Cumulative effect			
of change in accounting principle... \$ -- \$ -- \$			
(7.11) ===== Diluted			
earnings (loss) per share.....	\$ 0.52		
\$ 0.70 \$ (6.86) =====			
SHARES USED IN THE COMPUTATION OF EARNINGS (LOSS) PER			
SHARE:			
Basic.....			
40,207,940 40,402,533 39,847,591 =====			
=====			
Diluted.....			
40,410,400 40,899,790 39,847,591 =====			
=====			

The accompanying notes are an integral part of these consolidated financial statements.

INTEGRATED ELECTRICAL SERVICES, INC., AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF STOCKHOLDERS' EQUITY
(IN THOUSANDS, EXCEPT SHARE INFORMATION)

	RESTRICTED VOTING COMMON STOCK	COMMON STOCK	TREASURY STOCK	ADDITIONAL RETAINED TOTAL

----- PAID-IN				
EARNINGS				
STOCKHOLDERS' SHARES				
AMOUNT	SHARES	AMOUNT	SHARES	AMOUNT
CAPITAL (DEFICIT)				
EQUITY -----				

BALANCE, September				
30,				
1999.....	35,985,838	\$360		
	2,655,709	\$27	--	\$ -
	-	\$407,926	\$	58,853
	\$	467,166	Issuance	
			of stock for	
			acquisitions.....	
	1,737,522	17	--	--
	-	--	17,045	--
	17,062	Issuance of		
	stock.....	375,499	4	
	--	--	2,358	--
	2,362	Exercise of		
		stock		
	options.....			
	220	--	--	3
	--	3	Net	
	income.....			
	21,156	21,156	-----	

	BALANCE, September			
	30,			
2000.....	38,099,079	381		
	2,655,709	27	--	--
	427,332	80,009		
	507,749	Issuance of		
	stock.....	225,424	2	
	(50,000)	(1)	--	--
	1,037	--	1,038	
	Purchase of treasury			
	stock.....			
	--	--	--	--
	(1,459,573)	(10,376)		
	--	--	(10,376)	
	Issuance of stock			
	under employee stock			
	purchase plan.....			
	--	--	207,642	
	1,173	(193)	--	980
	Exercise of stock			
	options.....			
	7,169	--	--	6,052
	22	521	--	543
	Net			
	income.....			
	28,710	28,710	-----	


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-----
BALANCE, September
  30,
2001.....
  38,331,672 383
  2,605,709 26
(1,245,879) (9,181)
  428,697 108,719
528,644 Issuance of
stock..... 7,306 --
-- -- 213,150 1,321
  (349) -- 972
Purchase of treasury
stock.....
-----
(209,600) (984) -- -
- (984) Receipt of
treasury
stock.....
-----
(241,224) (1,392) --
-- (1,392) Issuance
of stock under
employee stock
purchase plan.....
-- -- -- -- 55,742
  411 (411) -- --
Exercise of stock
options.....
  101,006 2 -- --
6,743 51 490 -- 543
Net income
(loss)..... -- -- --
-----
(273,351) (273,351)
-----

```

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-----
BALANCE, September
  30,
2002.....
  38,439,984 $385
  2,605,709 $26
  (1,421,068) $
  (9,774) $428,427
$(164,632) $ 254,432
=====
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The accompanying notes are an integral part of these consolidated financial statements.

INTEGRATED ELECTRICAL SERVICES, INC., AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF CASH FLOWS
IN THOUSANDS

YEAR ENDED SEPTEMBER 30, -----	2000	2001	2002	-----	-----	CASH
FLAWS FROM OPERATING ACTIVITIES: Net income						
(loss).....	\$					
21,156	\$ 28,710	\$ (273,351)				Adjustments to reconcile net
						income (loss) to net cash provided by operating
						activities- Cumulative effect of change in accounting
						principle..... -- -- 283,284 Allowance for doubtful
						accounts..... 1,768 912 4,324
						Deferred income
taxes.....						(177) (4,938)
						6,175 Depreciation and
amortization.....						32,656 30,345
						18,633 (Gain) loss on sale of property and
						equipment..... (145) (287) 1,547 Non-cash
						compensation charge..... 5,378
						568 1,422 Gain on
divestitures.....						-- --
						(2,145) Changes in operating assets and liabilities
						(Increase) decrease in: Accounts receivable,
						net..... (82,917) 26,163
						30,943
Inventories.....						
(2,900) (4,979) (2,770) Costs and estimated earnings in						excess of billings on uncompleted
contracts.....						(11,489)
						(10,785) 14,524 Prepaid expenses and other current
						assets..... (1,096) (15,640) (9,824) Other
						noncurrent assets.....
						(4,329) 2,840 3,199 Increase (decrease) in: Accounts
						payable and accrued expenses..... 72,763
						(37,831) (37,739) Billings in excess of costs and
						estimated earnings on uncompleted
						contracts..... 15,131
						(6,414) 3,709 Other current
						liabilities..... (2,880)
						(250) 172 Other noncurrent
liabilities.....						295 220 11,264
-----						Net cash provided by
operating activities.....	43,214	8,634	53,367	----		
-----						CASH FLOWS FROM INVESTING
ACTIVITIES: Proceeds from sale of property and						
equipment.....	2,742	1,467	895			Additions of
						property and equipment..... (28,381)
						(25,801) (11,895) Purchase of businesses, net of cash
						acquired..... (33,225) (233) -- Sale of
						businesses..... -- --
						7,549 Investments in
						securities..... (1,670)
						(5,599) (300) Additions to note receivable from
						affiliate..... -- (1,250) (583) -----
						----- Net cash used in investing
activities.....	(60,534)	(31,416)	(4,334)	----		
-----						CASH FLOWS FROM FINANCING
ACTIVITIES:						
Borrowings.....						
						63,434 231,744 74,613 Repayments of
						debt..... (48,278)
						(192,811) (97,941) Proceeds from sale of interest rate
						swaps..... -- -- 4,040 Purchase of treasury
						stock..... -- (10,376) (984)
						Payments for debt issuance
						costs..... -- (5,358) -- Proceeds
						from issuance of stock..... --
						1,038 -- Proceeds from issuance of stock under employee
						stock purchase
						plan..... -- 980 --
						Proceeds from exercise of stock
						options..... 3 270 543 -----
						----- Net cash provided by (used in) financing
						activities.....
						15,159 25,487 (19,729) ----- NET
						INCREASE (DECREASE) IN CASH AND CASH

EQUIVALENTS.....	(2,161)	2,705	29,304	CASH AND CASH
EQUIVALENTS, beginning of period.....			2,931	
770 3,475 -----				CASH AND CASH
EQUIVALENTS, end of period.....			\$ 770	\$
	3,475	\$ 32,779	=====	=====

SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION: Cash paid for

Interest.....				
	\$ 23,151	\$ 23,793	\$ 23,117	Income
taxes.....				
	24,832	30,667	5,091	

The accompanying notes are an integral part of these consolidated financial statements.

INTEGRATED ELECTRICAL SERVICES, INC., AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. BUSINESS:

Integrated Electrical Services, Inc. (the "Company" or "IES"), a Delaware corporation, was founded in June 1997 to create a leading national provider of electrical services, focusing primarily on the commercial and industrial, residential, low voltage and service and maintenance markets.

In the course of its operations, the Company is subject to certain risk factors, including but not limited to: exposure to downturns in the economy, risks related to its acquisition strategy, risks related to management of internal growth and execution of strategy, management of external growth, availability of qualified employees, competition, seasonality, risks associated with contracts, significant fluctuations in quarterly results, recoverability of goodwill, collectibility of receivables, dependence on key personnel and risks associated with the availability of capital and with debt service.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES:

Principles of Consolidation

The accompanying consolidated financial statements include the accounts of IES, its wholly owned subsidiaries, and certain investments. All significant intercompany accounts and transactions have been eliminated in consolidation. Certain reclassifications have been made to the prior year consolidated financial statements to conform to the presentation used in 2002.

Cash and Cash Equivalents

The Company considers all highly liquid investments purchased with an original maturity of three months or less to be cash equivalents.

Inventories

Inventories consist of parts and supplies held for use in the ordinary course of business and are valued by the Company at the lower of cost or market generally using the first-in, first-out (FIFO) method.

Securities and Equity Investment

At September 30, 2001, the Company had a 20.6% equity interest in Energy Photovoltaics, Inc. (EPV) of \$4.9 million which was included in other noncurrent assets. The Company accounted for this investment under the equity method of accounting in accordance with Accounting Principles Board Opinion No. 18, "The Equity Method of Accounting for Investments in Common Stock." During the years ended September 30, 2001 and 2002, the Company recognized losses of \$0.4 million and \$0.6 million, respectively, as its portion of this investment's losses. This amount is included as a component of other expense in the Company's consolidated statements of operations. During the year ended September 30, 2002, the Company distributed out a portion of its investment in EPV, bringing its interest below 20%. Accordingly, at September 30, 2002, the Company accounts for its interest in EPV under the cost method of accounting for investments. Additionally, the Company has notes receivable totaling approximately \$1.3 million and \$1.8 million with EPV at September 30, 2001 and September 30, 2002, respectively. See Note 13 for further commitments.

During the year ended September 30, 2001, the Company disposed of one of its cost method investments for approximately \$0.3 million and realized a loss of \$0.7 million. Such loss is included as a component of other expense in the Company's consolidated statement of operations for the year ended September 30, 2001. At September 30, 2001 and 2002, the Company's cost method investments in securities have a fair value of \$1.5 million and \$5.1 million (cost of \$1.4 million and \$5.0 million), respectively.

Property and Equipment

Additions of property and equipment are stated at cost, and depreciation is computed using the straight-line method over the estimated useful lives of the assets. Leasehold improvements are capitalized and amortized over the lesser of the life of the lease or the estimated useful life of the asset. Depreciation expense was approximately \$18.0 million, \$15.8 million and \$16.9 million for the years ended September 30, 2000, 2001 and 2002, respectively.

In accordance with its ongoing review of capitalized software, during 2000, the Company curtailed the development of a complex and proprietary information system. This comprehensive information system had been under development for approximately one year. After a period of field-testing, the Company determined that it was necessary to significantly alter the technological architecture of the system in order to reduce ongoing support, maintenance and communications costs. Accordingly, the Company recorded a pretax charge of approximately \$6.8 million, of which \$5.7 million was included in depreciation expense for the year, to write-off the carrying value of the software costs, development costs and certain hardware and network infrastructure costs.

Expenditures for repairs and maintenance are charged to expense when incurred. Expenditures for major renewals and betterments, which extend the useful lives of existing equipment, are capitalized and depreciated. Upon retirement or disposition of property and equipment, the cost and related accumulated depreciation are removed from the accounts and any resulting gain or loss is recognized in the statement of operations.

Goodwill

Effective October 1, 2001, the Company adopted SFAS No. 142, "Goodwill and Other Intangible Assets," which establishes new accounting and reporting requirements for goodwill and other intangible assets. Under SFAS No. 142, all goodwill amortization ceased effective October 1, 2001. Goodwill amortization for the year ended September 30, 2002 would have otherwise been \$12.9 million (before the impairment charge). Goodwill attributable to each of the Company's reporting units was tested for impairment by comparing the fair value of each reporting unit with its carrying value. Fair value was determined using discounted cash flows, market multiples and market capitalization. These impairment tests are required to be performed at adoption of SFAS No. 142 and at least annually thereafter. Significant estimates used in the methodologies include estimates of future cash flows, future short-term and long-term growth rates, weighted average cost of capital and estimates of market multiples for each of the reportable units. On an ongoing basis (absent any impairment indicators), the Company expects to perform our impairment tests annually during the first fiscal quarter.

Based on the Company's impairment tests performed upon adoption of SFAS No. 142, it recognized a charge of \$283.3 million (\$7.11 per share) in the first quarter of 2002 to reduce the carrying value of goodwill of its reporting units to its implied fair value. This charge resulted in the recording of a deferred tax asset for which the Company provided a full valuation allowance. At September 30, 2002, this asset totaled \$13.1 million. This impairment is a result of adopting a fair value approach, under SFAS No. 142, to testing impairment of goodwill as compared to the previous method utilized in which evaluations of goodwill impairment were made by the Company using the estimated future undiscounted cash flows compared to the assets' carrying amount. Under SFAS No. 142, the impairment adjustment recognized at adoption of the new rules was reflected as a cumulative effect of change in accounting principle in the Company's first quarter 2002 statement of operations. Impairment adjustments recognized after adoption, if any, generally are required to be recognized as operating expenses.

INTEGRATED ELECTRICAL SERVICES, INC., AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS -- (CONTINUED)

As of September 30, 2001 and 2002, accumulated amortization was approximately \$38.7 million and \$37.4 million, respectively. The carrying amount of goodwill attributable to each reportable operating unit with goodwill balances and changes therein follows:

SEPTEMBER 30, 2002	IMPAIRMENT ADJUSTMENT	SEPTEMBER 30, 2001	DIVESTITURES

Commercial and Industrial.....			
	\$418,887		
	\$277,042	\$1,150	\$140,695
Residential.....			
63,767	6,242	--	57,525

			\$482,654
\$283,284	\$1,150	\$198,220	=====
=====			

The audited results of operations presented below for the year ended September 30, 2002 and adjusted results of operations for the years ended September 30, 2000 and 2001 reflect the operations of the Company had we adopted the non-amortization provisions of SFAS No. 142 effective October 1, 1999:

YEAR ENDED SEPTEMBER 30,	2000	2001	2002	

Reported net income (loss).....				
	\$21,156	\$28,710	\$(273,351)	Add:
Cumulative effect of change in accounting principle, net of tax.....				
	283,284			Add: Goodwill amortization, net of tax.....
		12,863	12,635	-----
Adjusted net income.....				
	\$34,019	\$41,345	\$ 9,933	=====
===== Basic earnings (loss) per share: Reported net income (loss).....				
	\$ 0.71	\$ (6.86)	\$ 0.53	
Add: Cumulative effect of change in accounting principle, net of tax.....				
	7.11			Add: Goodwill amortization, net of tax.....
		0.32	0.31	-----
Adjusted net income.....				
	\$ 0.85	\$ 1.02	\$ 0.25	=====
===== Diluted earnings (loss) per share: Reported net income (loss).....				
	\$ 0.70	\$ (6.86)	\$ 0.52	
Add: Cumulative effect of change in accounting principle, net of tax.....				
	7.11			Add: Goodwill amortization, net of tax.....
		0.32	0.31	-----
Adjusted net income.....				
	\$ 0.84	\$ 1.01	\$ 0.25	=====
=====				

Debt Issuance Costs

Debt issuance costs related to the Company's credit facility and the senior subordinated notes are included in other noncurrent assets and are amortized to interest expense over the scheduled maturity of the debt. As of September 30, 2001 and 2002, accumulated amortization of debt issuance costs were approximately \$1.9 million and \$3.7 million, respectively. Debt issuance costs of approximately \$2.0 million associated with the Company's previous credit facility, as amended, were fully amortized during the year ended September 30, 2001. During the year ended September 30, 2002, the Company amortized approximately \$1.8 million of offering costs incurred in connection with the issuance of the senior subordinated notes and its credit facility. The Company retired \$27.1 million of its senior subordinated notes during the year ended September 30, 2002 and amortized an additional \$0.7 million of offering costs in

connection with this retirement.

Revenue Recognition

The Company recognizes revenue when services are performed except when work is being performed under a construction contract. Such contracts generally provide that the customers accept completion of progress to date and compensate the Company for services rendered measured in terms of units installed, hours expended or some other measure of progress. Revenues from construction contracts are recognized on the percentage-of-completion method in accordance with the American Institute of Certified Public Accountants Statement of Position (SOP) 81-1 "Accounting for Performance of Construction-Type and Certain Production-Type Contracts." Percentage-of-completion for construction contracts is measured principally by the percentage of costs incurred and accrued to date for each contract to the estimated total costs for each contract at completion. The Company generally considers contracts to be substantially complete upon departure from the work site and acceptance by the customer. Contract costs include all direct material and labor costs and those indirect costs related to contract performance, such as indirect labor, supplies, tools, repairs and depreciation costs. Changes in job performance, job conditions, estimated contract costs and profitability and final contract settlements may result in revisions to costs and income and the effects of these revisions are recognized in the period in which the revisions are determined. Provisions for total estimated losses on uncompleted contracts are made in the period in which such losses are determined.

The balances billed but not paid by customers pursuant to retainage provisions in construction contracts will be due upon completion of the contracts and acceptance by the customer. Based on the Company's experience with similar contracts in recent years, the retention balance at each balance sheet date will be collected within the subsequent fiscal year.

The current asset "Costs and estimated earnings in excess of billings on uncompleted contracts" represents revenues recognized in excess of amounts billed which management believes will be billed and collected within the subsequent year. The current liability "Billings in excess of costs and estimated earnings on uncompleted contracts" represents billings in excess of revenues recognized.

Accounts Receivable and Provision for Doubtful Accounts

The Company provides an allowance for doubtful accounts for unknown collection issues in addition to reserves for specific accounts receivable where collection is considered doubtful.

Income Taxes

The Company follows the asset and liability method of accounting for income taxes in accordance with Statement of Financial Accounting Standards No. 109, "Accounting for Income Taxes". Under this method, deferred income tax assets and liabilities are recorded for the future income tax consequences of temporary differences between the financial reporting and income tax bases of assets and liabilities, and are measured using enacted tax rates and laws.

The Company files a consolidated federal income tax return, which includes the operations of all acquired businesses for periods subsequent to their respective acquisition dates. The acquired businesses file "short period" federal income tax returns for the period from their last fiscal year through their respective acquisition dates.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States requires the use of estimates and assumptions by management in determining the reported amounts of assets and liabilities, disclosures of contingent liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Estimates are used in the Company's revenue recognition of construction in progress, allowance for doubtful accounts and self-insured claims liability.

Self-Insurance

The Company retains the risk for workers' compensation, employer's liability, auto liability, general liability and employee group health claims, resulting from uninsured deductibles per accident or occurrence which are subject to annual aggregate limits. Losses up to the deductible amounts are accrued based upon the Company's known claims incurred and an estimate of claims incurred but not reported. For the year ended September 30, 2002, management has compiled its historical data pertaining to the self-insurance experiences and has utilized the services of an actuary to assist in the determination of the ultimate loss associated with the Company's self-insurance programs for workers' compensation, auto and general liability. Management believes that the actuarial valuation provides the best estimate of the ultimate losses to be expected under these programs and has recorded the present value of the actuarial determined ultimate losses of \$13.2 million. The present value is based on the expected cash flow to be paid out under the workers' compensation, auto and general liability programs discounted at 5%. The undiscounted ultimate losses related to the workers' compensation, auto and general liability programs are \$14.6 million. The utilization of the actuarial valuation resulted in an increase in reserves for self-insurance losses. The Company recorded a charge associated with this change in estimate of approximately \$6.1 million during the fourth quarter of the year ended September 30, 2002. The impact of this charge on net income was \$3.9 million or \$0.10 earnings per share for the year ended September 30, 2002. The present value of all self-insurance reserves recorded at September 30, 2002 is \$19.5 million and the undiscounted ultimate losses total \$20.8 million. The Company had restricted cash of \$3.5 million and letters of credit of \$16.5 million outstanding at September 30, 2002 to collateralize its self-insurance obligations.

Realization of Long-Lived Assets

In accordance with SFAS No. 121, "Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets to Be Disposed Of," the Company evaluates the recoverability of property and equipment or other assets, if facts and circumstances indicate that any of those assets might be impaired. If an evaluation is required, the estimated future undiscounted cash flows associated with the asset are compared to the asset's carrying amount to determine if an impairment of such property has occurred. The effect of any impairment would be to expense the difference between the fair value of such property and its carrying value. To date, the Company has not recorded any such impairments.

Risk Concentration

Financial instruments, which potentially subject the Company to concentrations of credit risk, consist principally of cash deposits and trade accounts receivable. The Company grants credit, generally without collateral, to its customers, which are generally contractors and homebuilders throughout the United States. Consequently, the Company is subject to potential credit risk related to changes in business and economic factors throughout the United States within the construction and home-building market. However, the Company generally is entitled to payment for work performed and has certain lien rights in that work. Further, management believes that its contract acceptance, billing and collection policies are adequate to manage potential credit risk. The Company routinely maintains cash balances in financial institutions in excess of federally insured limits.

The Company had no single customer accounting for more than 10% of its revenues for the years ended September 30, 2001 and 2002. During the year ended September 30, 2000, the Company had one customer that represented 11% of its revenues. Excluding that customer, the Company had no single customer accounting for more than 10% of its revenues.

Fair Value of Financial Instruments

The Company's financial instruments consist of cash and cash equivalents, accounts receivable, receivables from related parties, retainage receivables, notes receivable, accounts payable, a line of credit, notes and bonds payable, long-term debt and interest rate swap agreements. The Company's senior subordinated notes had a carrying value, excluding unamortized discount, at September 30, 2001 and 2002 of \$275.0 million and \$247.9 million, respectively. The fair value of the Company's senior subordinated notes at September 30, 2001 and 2002 was \$242.1 million and \$218.1 million, respectively. The Company utilizes quoted market prices to determine the fair value of its debt. The fair value of the Company's interest rate swap at September 30, 2001 was \$3.2 million. This interest rate swap and another interest rate swap contract entered into during 2002 were terminated during the year ended September 30, 2002. The Company received cash equal to the fair market value of these derivatives, which is being amortized over the remaining life of the bonds. Other than the senior subordinated notes and the interest rate swap agreements, the Company believes that the carrying value of financial instruments on the accompanying consolidated balance sheets approximates their fair value.

Subsidiary Guaranties

All of the Company's operating income and cash flows are generated by its wholly owned subsidiaries, which are the subsidiary guarantors of the Company's outstanding 9 3/8% Senior Subordinated Notes due 2009 (the "Senior Subordinated Notes"). The Company is structured as a holding company and substantially all of its assets and operations are held by its subsidiaries. There are currently no significant restrictions on the Company's ability to obtain funds from its subsidiaries by dividend or loan. The separate financial statements of the subsidiary guarantors are not included herein because (i) the subsidiary guarantors are all of the direct and indirect subsidiaries of the Company; (ii) the subsidiary guarantors have fully and unconditionally, jointly and severally guaranteed the Senior Subordinated Notes; and (iii) the aggregate assets, liabilities, earnings, and equity of the subsidiary guarantors is substantially equivalent to the assets, liabilities, earnings and equity of the Company on a consolidated basis. As a result, the presentation of separate financial statements and other disclosures concerning the subsidiary guarantors is not deemed material.

Earnings per Share

The following table reconciles the components of the basic and diluted earnings (loss) per share for the three years ended September 30, 2000, 2001 and 2002 (in thousands, except share information):

YEAR ENDED SEPTEMBER 30, -----	2000	2001	2002
-----	2000	2001	2002

----- Numerator:			
Net income			
(loss).....	\$ 21,156	\$ 28,710	\$ (273,351)
=====	=====	=====	=====
Denominator:			
Weighted average common shares outstanding			
-- basic.....	40,207,940	40,402,533	39,847,591
Effect of dilutive stock options.....	202,460	497,257	-
-----	-----	-----	-----
Weighted average common and common equivalent shares outstanding -- diluted.....	40,410,400	40,899,790	39,847,591
=====	=====	=====	=====
Earnings (loss) per share:			
Basic.....	\$ 0.53	\$ 0.71	\$ (6.86)
Diluted.....	\$ 0.52	\$ 0.70	\$ (6.86)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS -- (CONTINUED)

For the years ended September 30, 2000, 2001 and 2002, exercisable stock options of 4.4 million, 4.4 million and 5.6 million, respectively, were excluded from the computation of diluted earnings per share because the options' exercise prices were greater than the average market price of the Company's common stock.

New Accounting Pronouncements

Statement of Financial Accounting Standards (SFAS) No. 133, "Accounting for Derivative Instruments and Hedging Activities," as amended by SFAS Nos. 137 and 138, was effective for the Company on October 1, 2000. These statements require that all derivative instruments (such as an interest rate swap contract), be recorded as either assets or liabilities measured at fair value. Changes in the derivative's fair value are to be recognized currently in earnings unless specific hedge accounting criteria are met. The criteria for cash flow and fair value hedges require that hedging relationships must be designated and documented upon inception. The documentation must include the consideration of the hedged item, the specific risk being hedged, identification of the hedging instrument, the Company's risk management strategy, and how effectiveness will be assessed. The effectiveness assessment must have a historical basis that supports the assertion that the hedge will be effective prospectively. At the date of adoption, there was no financial impact on the Company's consolidated financial statements as the Company was not a party to any derivative instruments. In August 2001 and February 2002, the Company entered into interest rate swap contracts to manage specific interest rate risks. These interest rate swap contracts were terminated prior to September 30, 2002. See Note 6.

In June 2001, the FASB issued SFAS No. 141, "Business Combinations." SFAS No. 141 establishes new standards for accounting and reporting requirements for business combinations and requires that the purchase method of accounting be used for all business combinations initiated after June 30, 2001. SFAS No. 141 also requires that acquired intangible assets be recognized as assets apart from goodwill if they meet one of two specified criteria. Additionally, the statement adds certain disclosure requirements to those required by Accounting Principles Board ("APB") 16, including disclosure of the primary reasons for the business combination and the allocation of the purchase price paid to the assets acquired and liabilities assumed by major balance sheet caption. This statement is required to be applied to all business combinations initiated after June 30, 2001 and to all business combinations accounted for using the purchase method for which the date of acquisition is July 1, 2001 or later. Use of the pooling-of-interests method is prohibited. The adoption of SFAS No. 141 did not have an impact on the Company's financial condition or results of operations.

In June 2001, the FASB issued SFAS No. 142, "Goodwill and Other Intangible Assets." SFAS No. 142, which must be applied to fiscal years beginning after December 15, 2001, modifies the accounting and reporting of goodwill and intangible assets. The pronouncement requires entities to discontinue the amortization of goodwill, reallocate all existing goodwill among its reporting segments based on criteria set by SFAS No. 142 and perform initial impairment tests by applying a fair-value-based analysis on the goodwill in each reporting segment. Any impairment at the initial adoption date shall be recognized as the effect of a change in accounting principle. Subsequent to the initial adoption, goodwill shall be tested for impairment annually or more frequently if circumstances indicate a possible impairment.

Under SFAS No. 142, entities are required to determine the useful life of other intangible assets and amortize the value over the useful life. If the useful life is determined to be indefinite, no amortization will be recorded. For intangible assets recognized prior to the adoption of SFAS No. 142, the useful life should be reassessed. Other intangible assets are required to be tested for impairment in a manner similar to goodwill. At September 30, 2001, the Company's net goodwill was approximately \$482.7 million, and annual amortization of such goodwill was approximately \$12.9 million. We adopted SFAS No. 142 for our first fiscal quarter of 2002. The impairment charge upon adoption was \$283.3 million, and was equal to a substantial amount of our recorded goodwill. This charge created a deferred tax asset for which the Company has taken a full valuation allowance as the recoverability of such asset was uncertain at the time of adoption. This adoption did not impact our free cash flows, our operating income or compliance with our debt instruments.

INTEGRATED ELECTRICAL SERVICES, INC., AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS -- (CONTINUED)

In August 2001, the FASB issued SFAS No. 144, "Accounting for the Impairment or Disposal of Long-Lived Assets." SFAS No. 144 supersedes SFAS No. 121, "Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets to be Disposed of." SFAS No. 144 establishes a single accounting model for long-lived assets to be disposed of by sale and requires that those long-lived assets be measured at the lower of carrying amount or fair value less cost to sell, whether reported in continuing operations or in discontinued operations. SFAS No. 144 is effective for fiscal years beginning after December 15, 2001. The Company is in the process of assessing the impact that the adoption of this standard will have on its financial position and results of operations.

In April 2002, the FASB issued SFAS No. 145, "Rescission of FASB Statement No. 4, 44, and 64, Amendment of FASB Statement No. 13, and Technical Corrections." SFAS No. 145 requires gains and losses on extinguishments of debt to be classified as income or loss from continuing operations rather than as extraordinary items as previously required under SFAS No. 4. Additionally, companies must reclassify in all prior periods presented those items that do not meet the criteria under the Statement. SFAS No. 145 is effective for all financial statements issued on or after May 15, 2002. The Company adopted SFAS No. 145 on July 1, 2002. During July and August 2002, the Company repurchased \$27.1 million of its 9 3/8% senior subordinated notes due February 1, 2009. In connection with this sale, the Company fully amortized \$0.7 million of offering costs and \$0.5 million in unamortized bond discounts and recognized a \$1.0 million gain on extinguishment of debt. The gain is recorded in interest and other expense, net as other income.

3. BUSINESS COMBINATIONS:

Purchases

Subsequent to the Initial Public Offering ("IPO") and through September 30, 2002, IES has acquired 70 businesses in transactions accounted for as purchases. The total consideration paid in these transactions was approximately \$232.9 million in cash and 14.7 million shares of common stock.

In connection with the acquisitions discussed above, goodwill was determined as follows for each of the years ended September 30, 2000 and 2001 (in thousands):

2000	2001	-----	-----	Fair value of assets acquired, net of cash acquired.....	\$ 23,726	\$ 239	Liabilities assumed.....	(15,477)
(159)	-----	-----	-----	Net assets acquired, net of cash.....	8,249	80	-----	-----
				paid, net of cash acquired.....	33,225	233	Issuance of common stock.....	17,062
				-	-----	-----	Total consideration paid.....	50,287
				-----	-----	-----	-----	-----
				Goodwill.....	\$ 42,038	\$ 153	=====	=====

No acquisitions were made during the year ended September 30, 2002.

Pro Forma Presentation

There was no significant difference between the unaudited pro forma results of operations and the reported results of operations for the years ended September 30, 2001 and 2002. The unaudited pro forma data presented

INTEGRATED ELECTRICAL SERVICES, INC., AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS -- (CONTINUED)

below reflect the results of operations of IES and the businesses acquired during fiscal 2000 assuming the transactions were completed on October 1, 1999 (in thousands):

YEAR ENDED SEPTEMBER 30, 2000 -----	
(UNAUDITED)	
Revenues.....	\$1,687,650 ===== Net
income.....	22,440 ===== Basic earnings per
share.....	\$ 0.57 =====
	Diluted earnings per
share.....	\$ 0.56 =====

The unaudited pro forma data summarized above also reflects pro forma adjustments primarily related to: reductions in general and administrative expenses for contractually agreed reductions in owners' compensation, estimated goodwill amortization for the excess of consideration paid over the net assets acquired assuming a 40-year amortization period, interest expense on borrowings incurred to fund acquisitions, elimination of interest income, and additional income tax expense based on the Company's effective income tax rate. The unaudited pro forma financial data does not purport to represent what the Company's combined results of operations would actually have been if such transactions had in fact occurred on October 1, 1999, and are not necessarily representative of the Company's results of operations for any future period.

Divestitures

On July 25, 2002, the Company sold all of the stock of two of its operating companies. The proceeds from the sale were \$7.5 million in cash and 241,224 shares of the Company's common stock. The Company recorded a pre-tax gain of \$2.1 million associated with this sale that is recorded in other income.

In connection with the dispositions discussed above, the net pre-tax gain was determined as follows for the year ended September 30, 2002 (in thousands):

2002 ----- Fair value of assets	
divested.....	\$10,783
Liabilities	
divested.....	(3,987) -----
Net assets	
divested.....	6,796
Cash	
received.....	7,549 Common stock
received.....	1,392
Total consideration	
received.....	8,941 -----
Pre-tax	
gain.....	\$ 2,145 =====

Had the dispositions discussed above been completed on October 1, 2001, the results of the Company would have excluded revenues of \$22.3 million and income from operations of \$0.4 million.

INTEGRATED ELECTRICAL SERVICES, INC., AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS -- (CONTINUED)

4. PROPERTY AND EQUIPMENT:

Property and equipment consists of the following (in thousands):

ESTIMATED SEPTEMBER 30, USEFUL LIVES -----	-----	-----	-----
----- IN YEARS 2001 2002 -----	-----	-----	-----
Land.....	N/A	\$ 1,621	\$ 1,621
Buildings.....	5-32	7,153	8,169
Transportation			
equipment.....	3-5	33,109	
30,280 Machinery and			
equipment.....	3-10	46,985	
51,771 Leasehold			
improvements.....	5-32		
12,992 13,369 Furniture and			
fixtures.....	5-7	9,182	
8,543 ----- 111,042			
113,753 Less -- Accumulated depreciation			
and			
amortization.....			
(40,699) (52,176) -----			
Property and equipment, net.....			
\$ 70,343 \$ 61,577 =====			

5. DETAIL OF CERTAIN BALANCE SHEET ACCOUNTS:

Activity in the Company's allowance for doubtful accounts receivable consists of the following (in thousands):

SEPTEMBER 30, -----	2001	2002	-----
----- Balance at beginning of			
period.....	\$ 7,121	\$ 5,206	
Additions to costs and			
expenses.....	912	4,324	
Deductions for uncollectible receivables written			
off, net of			
recoveries.....	(2,827)	(3,136)	
Deductions for			
divestitures.....	--	(132)	
----- Balance at end of			
period.....	\$ 5,206	\$	
6,262 =====			

Accounts payable and accrued expenses consist of the following (in thousands):

SEPTEMBER 30, -----	2001	2002	-----
----- Accounts payable,			
trade.....	\$ 78,948	\$	
65,433 Accrued compensation and			
benefits.....	53,057	22,934	
Accrual			
for self-insurance liabilities.....			
15,625 19,453 Accrued payment for repurchase of			
senior subordinated			
notes.....			
-- 14,268 Other accrued			
expenses.....	16,642		
19,310 ----- \$164,272 \$141,398 =====			
=====			

INTEGRATED ELECTRICAL SERVICES, INC., AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS -- (CONTINUED)

Contracts in progress are as follows (in thousands):

SEPTEMBER 30, -----	2001		
2002 -----		Costs incurred on	
		contracts in progress.....	\$
		1,297,850	\$ 1,188,532 Estimated
		earnings.....	
		254,981	182,360 -----
		1,552,831	1,370,892 Less -- Billings to
			date.....
		(1,540,816)	(1,376,126) -----
		\$ 12,015	\$ (5,234) =====
			Costs
			and estimated earnings in excess of billings on
			uncompleted
		contracts.....	\$
		62,249	\$ 46,314 Less -- Billings in excess of
			costs and estimated earnings on uncompleted
			contracts.....
		(50,234)	(51,548) -----
		12,015	\$ (5,234) =====

6. DEBT:

Debt consists of the following (in thousands):

SEPTEMBER 30, -----	2001	2002	-----
----			Secured credit facility with a group of lending
			institutions, due May 22, 2004, at a weighted average
			interest rate of
			7.56%..... 12,000 --
			Senior Subordinated Notes, due February 1, 2009, bearing
			interest at 9.375% with an effective interest rate of
			9.50%.....
			150,000 137,885 Senior Subordinated Notes, due February
			1, 2009, bearing interest at 9.375% with an effective
			interest rate of
			10.00%.....
			125,000 110,000 Other 1,551 1,074 -----
			288,551 248,959 Less-short-term debt and current
			maturities of long-term
			debt.....
			(679) (570) Less-unamortized discount on Senior
			Subordinated Notes..... (4,949) (3,797) Fair value of
			terminated interest rate hedge..... -- 3,847 -
			----- Total long-term
			debt..... \$282,923
			\$248,439 =====

Future payments due on debt at September 30, 2002 are as follows (in thousands):

2003.....	\$	570
2004.....		352
2005.....		125
2006.....		27
2007.....		--
Thereafter.....		247,885

Total.....	\$248,959	=====

Credit Facility

On May 22, 2001, the Company replaced its \$175.0 million credit facility with a bank group, with a new \$150.0 million revolving credit facility with a group of lending institutions to be used for working capital, capital expenditures, acquisitions and other corporate purposes, that matures May 22, 2004 (the "Credit Facility").

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS -- (CONTINUED)

Amounts borrowed under the Credit Facility bear interest at an annual rate equal to either (a) the London interbank offered rate (LIBOR) plus 1.75 percent to 2.75 percent, as determined by the ratio of the Company's total funded debt to EBITDA (as defined in the Credit Facility) or (b) the higher of (i) the bank's prime rate or (ii) the Federal funds rate plus 0.50 percent plus an additional 0.25 percent to 1.25 percent, as determined by the ratio of the Company's total funded debt to EBITDA. Commitment fees of 0.50 percent are assessed on any unused borrowing capacity under the Credit Facility. The Company's existing and future subsidiaries guarantee the repayment of all amounts due under the facility, and the facility is secured by the capital stock of those subsidiaries and the accounts receivable of the Company and those subsidiaries. Borrowings under the Credit Facility are limited to 66 2/3% of outstanding receivables (as defined in the Agreement). The Credit Facility requires the consent of the lenders for acquisitions exceeding a certain level of cash consideration, prohibits the payment of cash dividends on the common stock, restricts the ability of the Company to repurchase shares of common stock, to incur other indebtedness and requires the Company to comply with various affirmative and negative covenants including certain financial covenants. Among other restrictions, the financial covenants include minimum net worth requirements, a maximum total consolidated funded debt to EBITDA ratio, a maximum senior consolidated debt to EBITDA ratio, and a minimum interest coverage ratio. The Company was in compliance with the financial covenants at September 30, 2002. As of September 30, 2002, the Company had no borrowings outstanding under its Credit Facility, letters of credit outstanding under its Credit Facility of \$18.7 million, \$1.1 million of other borrowings and available borrowing capacity under its Credit Facility of \$131.3 million.

Senior Subordinated Notes

On January 25, 1999 and May 29, 2001, the Company completed offerings of \$150.0 million and \$125.0 million Senior Subordinated Notes, respectively. The offering completed on May 29, 2001 yielded \$117.0 million in proceeds to the Company, net of a \$4.2 million discount and \$3.9 million in offering costs. The proceeds from the May 29, 2001, offering were used primarily to repay amounts outstanding under the Credit Facility. The Senior Subordinated Notes bear interest at 9 3/8% and mature on February 1, 2009. The Company pays interest on the Senior Subordinated Notes on February 1 and August 1 of each year. The Senior Subordinated Notes are unsecured obligations and are subordinated to all existing and future senior indebtedness. The Senior Subordinated Notes are guaranteed on a senior subordinated basis by all of the Company's subsidiaries. Under the terms of the Senior Subordinated Notes, the Company is required to comply with various affirmative and negative covenants including: (i) restrictions on additional indebtedness, and (ii) restrictions on liens, guarantees and dividends. During the fourth quarter of the year ended September 30, 2002, the Company retired approximately \$27.1 million of these senior subordinated notes. At September 30, 2002, the cost basis of \$15.6 million notional amount of the retired senior subordinated notes were classified as part of accounts payable and accrued expenses as the settlement date occurred subsequent to September 30, 2002. In connection with these transactions, the Company recorded a gain of \$1.0 million. This gain is recorded in interest and other expense, net in accordance with SFAS No. 145, "Rescission of FASB Statements No. 4, 44 and 64, Amendment of FASB Statement No. 13, and Technical Corrections," which was adopted July 1, 2002.

Interest Rate Swaps

The Company entered into an interest rate swap agreement in August 2001, designated as a fair value hedge, in order to minimize the risks and cost associated with its financing activities. The interest rate swap agreement had a notional amount of \$100.0 million and was established to manage the interest rate risk of the senior subordinated note obligations. Under the swap agreement, the Company paid the counterparty variable rate interest (3-month LIBOR plus 3.49%) and the counterparty paid the Company fixed rate interest of 9.375% on a semiannual basis over the life of the instrument. Pursuant to SFAS No. 133, as amended, such interest rate swap contract was reflected at fair value on the Company's consolidated balance sheet and the related portion of fixed-rate debt being hedged was reflected at an amount equal to the sum of its carrying value plus an adjustment

INTEGRATED ELECTRICAL SERVICES, INC., AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS -- (CONTINUED)

representing the change in fair value of the debt obligation attributable to the interest rate being hedged. The net effect of this accounting on the Company's operating results is that interest expense on the portion of fixed-rate debt being hedged was generally recorded based on variable interest rates. The interest rate swap was considered to be perfectly effective because it qualified for the "short-cut" method under SFAS No. 133 and therefore there was no net change in fair value to be recognized in income. At September 30, 2001 the fair value of this derivative was \$3.2 million and was included in other noncurrent assets. The Company terminated this contract in February 2002. The Company received cash equal to the fair value of this derivative of \$1.5 million, which is being amortized over the remaining life of the bonds.

The Company entered into a new interest rate swap agreement in February 2002, designated as a fair value hedge, in order to minimize the risks and cost associated with its financing activities. The interest rate swap agreement had a notional amount of \$100.0 million and was established to manage the interest rate risk of the senior subordinated note obligations. Under the swap agreement, the Company paid the counterparty variable rate interest (3-month trailing LIBOR plus 3.49%) and the counterparty paid the Company fixed rate interest of 9.375% on a semiannual basis over the life of the instrument. Pursuant to SFAS No. 133, as amended, such interest rate swap contract was reflected at fair value on the Company's consolidated balance sheet and the related portion of fixed-rate debt being hedged is reflected at an amount equal to the sum of its carrying value plus an adjustment representing the change in fair value of the debt obligation attributable to the interest rate being hedged. The net effect of this accounting on the Company's operating results was that interest expense on the portion of fixed-rate debt being hedged was generally recorded based on variable interest rates. The interest rate swap was considered to be perfectly effective because it qualified for the "short-cut" method under SFAS No. 133 and therefore there was no net change in fair value to be recognized in income. The Company terminated this contract in August 2002. The Company received cash equal to the fair value of this derivative of \$2.5 million, which is being amortized over the remaining life of the bonds. At September 30, 2002 the Company had no outstanding interest rate swap contracts.

The following table presents the balance sheet effect on the Senior Subordinated Notes (in thousands):

SEPTEMBER 30, -----	
----- 2001 2002 -----	
----- Senior	
Subordinated Notes, due	
February 1,	
2009.....	\$275,000
\$247,885 Less: Unamortized	
discount on Senior	
Subordinated Notes.....	
(4,949) (3,797) Add: Fair	
value of interest rate	
hedge.....	
3,159 -- Add: Unamortized	
portion of interest rate	
hedge..... --	
3,847 -----	
\$273,210 \$247,935 =====	
=====	

7. LEASES:

The Company leases various facilities under noncancelable operating leases. For a discussion of leases with certain related parties see Note 11. Rental expense for the years ended September 30, 2000, 2001 and 2002 was approximately \$7.5 million, \$9.7 million and \$10.0 million respectively. Future minimum lease payments under these noncancelable operating leases with terms in excess of one year are as follows (in thousands):

YEAR ENDED SEPTEMBER 30,	
2003.....	\$ 9,787
2004.....	7,616
2005.....	5,108
2006.....	2,642
2007.....	1,453

Thereafter.....	2,284

Total.....	\$28,890
	=====

INTEGRATED ELECTRICAL SERVICES, INC., AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS -- (CONTINUED)

8. INCOME TAXES:

Federal and state income tax provisions are as follows (in thousands):

YEAR ENDED SEPTEMBER 30, -----	-----	-----	-----	-----
-- 2000	2001	2002	-----	Federal:
Current.....	\$19,345	\$24,592	\$ --	
Deferred.....	(157)	(2,025)	6,635	State:
Current.....	2,475	6,017	--	
Deferred.....	(20)	(2,913)	(460)	\$21,643
	\$25,671	\$6,175	=====	=====

Actual income tax expense differs from income tax expense computed by applying the U.S. federal statutory corporate rate of 35 percent to income before provision for income taxes as follows (in thousands):

YEAR ENDED SEPTEMBER 30, -----	-----	-----	-----
--- 2000	2001	2002	-----
Provision at the statutory			
rate.....	\$14,980	\$19,033	\$
5,638 Increase resulting from: Non-cash restricted			
stock compensation charge.....	611	88	--
Non-			
deductible goodwill.....			
4,070 4,208 -- State income taxes, net of benefit			
for federal			
deduction.....	1,596	2,018	295
Non-deductible			
expenses.....	386	324	
997 Change in valuation			
allowance.....	--	--	21,885
Contingent tax			
liabilities.....	--	--	
16,428 Decrease resulting from: Utilization of			
state net operating losses.....	--	--	
(755) Additional tax basis in amortizable			
assets.....	--	--	(38,313)
-----	\$21,643	\$25,671	\$ 6,175
	=====	=====	=====

Deferred income tax provisions result from temporary differences in the recognition of income and expenses for financial reporting purposes and for income tax purposes. The income tax effects of these temporary

INTEGRATED ELECTRICAL SERVICES, INC., AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS -- (CONTINUED)

differences, representing deferred income tax assets and liabilities, result principally from the following (in thousands):

YEAR ENDED SEPTEMBER 30,	-----	2001	2002	---
Deferred income tax assets: Allowance for doubtful accounts.....		\$ 2,010	\$	
	2,380			
Goodwill.....				
	-- 34,073	Accrued		
expenses.....			6,805	
	11,758	Net operating loss carry forward.....	892	10,694
Other.....				
	1,932	852	-----	-----
Subtotal.....				
	11,639	59,757	Less valuation allowance.....	-- (34,613) -
			-----	-----
Total deferred income tax assets.....	11,639	25,144	-----	-----
Deferred income tax liabilities: Property and equipment.....		(3,270)		
	(3,637)			
Goodwill.....				
	(292)	--	Deferred contract revenue and other.....	(2,691) (872) -----
			--	Total deferred income tax liabilities.....
(6,253)	(4,509)	-----	-----	Net deferred income tax assets.....
		\$ 5,386	\$ 20,635	=====
		=====		

At September 30, 2002, the Company had available approximately \$26.1 million of net tax operating loss carry forwards for federal income tax purposes. This carry forward, which may provide future tax benefits, begins to expire in 2020. The Company also had available approximately \$24.9 million of net tax operating loss carry forwards for state income tax purposes which will begin to expire in 2013.

In assessing the realizability of deferred tax assets at September 30, 2002, the Company considered whether it was more likely than not that some portion or all of the deferred tax assets would not be realized. The ultimate realization of deferred tax assets is dependent upon the generation of future taxable income during the periods in which those temporary differences become deductible. The Company considers the scheduled reversal of deferred tax liabilities, projected future taxable income and tax planning strategies in making this assessment. Based upon these considerations, the Company provided a valuation allowance to reduce the carrying value of certain of its deferred tax assets.

The Company has adopted positions that a taxing authority may view differently. The Company believes its reserves of \$21.2 million recorded in other noncurrent liabilities are adequate in the event the positions are not ultimately upheld.

INTEGRATED ELECTRICAL SERVICES, INC., AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS -- (CONTINUED)

The net deferred income tax assets and liabilities are comprised of the following (in thousands):

SEPTEMBER 30,	-----	2001	2002	-----	-----
	Current deferred income taxes:				
Assets.....		\$ 9,075	\$23,884		
Liabilities.....					
(1,960) (872)	-----	7,115	23,012	-----	-----
	- Long-term deferred income taxes:				
Assets.....		\$ 2,564	\$ 1,260		
Liabilities.....					
(4,293) (3,637)	-----	(1,729)	(2,377)	-----	-----
	----- Net deferred income tax				
assets.....		\$ 5,386	\$20,635		
	=====	=====			

9. OPERATING SEGMENTS

The Company follows SFAS No. 131, "Disclosures about Segments of an Enterprise and Related Information." Certain information is disclosed, per SFAS No. 131, based on the way management organizes financial information for making operating decisions and assessing performance.

The Company's reportable segments are strategic business units that offer products and services to two distinct customer groups. They are managed separately because each business requires different operating and marketing strategies.

During the year ended September 30, 2002, the Company aligned its operations among two reportable segments: (1) commercial and industrial and (2) residential. The commercial and industrial segment provides electrical and communications contracting, design, installation, renovation, engineering and upgrades and maintenance and replacement services in facilities such as office buildings, high-rise apartments and condominiums, theaters, restaurants, hotels, hospitals and critical-care facilities, school districts, manufacturing and processing facilities, military installations, airports, refineries, petrochemical and power plants, outside plant, network enterprise and switch network customers. The residential segment consists of electrical and communications contracting, installation, replacement and renovation services in single family and low-rise multifamily housing units. Corporate includes expenses associated with the Company's home office and regional infrastructure.

The accounting policies of the segments are the same as those described in the summary of significant accounting policies. The Company evaluates performance based on income from operations of the respective business units prior to home office expenses. Management allocates costs between segments for selling, general and administrative expenses, goodwill amortization, depreciation expense, capital expenditures and total assets. Those methods used for allocation may change in the future.

INTEGRATED ELECTRICAL SERVICES, INC., AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS -- (CONTINUED)

Segment information for the years ended September 30, 2000, 2001 and 2002 are as follows (in thousands):

FISCAL YEAR ENDED SEPTEMBER 30, 2000 -----

 COMMERCIAL/ INDUSTRIAL RESIDENTIAL CORPORATE
 TOTAL -----

Revenues.....				
\$1,421,411	\$250,877	\$ --	\$1,672,288	Cost of
				services.....
1,176,624	195,913	--	1,372,537	-----
				Gross
profit.....				
244,787	54,964	--	299,751	Selling, general
				and administrative.....
			143,253	23,557
	54,709	221,519		Goodwill
amortization.....			11,706	
1,505	--	13,211	-----	
				Income from
operations.....			\$ 89,828	\$
29,902	\$(54,709)	\$ 65,021	=====	=====
				Other data: Depreciation
			\$ 11,105	expense.....
	702	\$ 6,163	\$ 17,970	Capital
expenditures.....			20,278	
	1,254	6,849	28,381	Total
assets.....				
838,141	144,856	36,993	1,019,990	

FISCAL YEAR ENDED SEPTEMBER 30, 2001 -----

 COMMERCIAL/ INDUSTRIAL RESIDENTIAL CORPORATE
 TOTAL -----

Revenues.....				
\$1,435,773	\$257,440	\$ --	\$1,693,213	Cost of
				services.....
1,186,681	198,908	--	1,385,589	-----
				Gross
profit.....				
249,092	58,532	--	307,624	Selling, general and
				administrative.....
			137,751	30,977
	45,345	214,073		Goodwill
amortization.....			11,478	
1,505	--	12,983	-----	
				Income from
operations.....			\$ 99,863	\$
26,050	\$(45,345)	\$ 80,568	=====	=====
				Other data: Depreciation
			\$ 13,081	expense.....
	1,745	\$ 931	\$ 15,757	Capital
expenditures.....			16,854	
	1,936	7,011	25,801	Total
assets.....				
850,182	112,779	70,542	1,033,503	

FISCAL YEAR ENDED SEPTEMBER 30, 2002 -----

 COMMERCIAL/ INDUSTRIAL RESIDENTIAL CORPORATE
 TOTAL -----

Revenues.....				
\$1,193,391	\$282,039	\$ --	\$1,475,430	Cost of
				services.....
1,033,478	220,366	--	1,253,844	-----
				Gross
profit.....				
159,913	61,673	--	221,586	Selling, general and
				administrative.....
			123,458	27,053
	23,673	174,184		Restructuring
charge.....			--	--
5,556	-----	-----	5,556	-----

Income from

operations.....	\$ 36,455	\$			
34,620 \$(29,229)	\$ 41,846	=====	=====		
=====	=====	Other data: Depreciation			
expense.....	\$ 13,921	\$			
885 \$ 2,047	\$ 16,853	Capital			
expenditures.....	8,301				
753 2,841	11,895	Total			
assets.....					
519,897	89,896	111,846	721,639		

The Company's information for the years ended September 30, 2000 and 2001 has been restated for consistency with the current year presentation. The Company does not have significant operations or long-lived assets in countries outside of the United States.

10. STOCKHOLDERS' EQUITY:

Restricted Voting Common Stock

The shares of restricted voting common stock have rights similar to shares of common stock except that such shares are entitled to elect one member of the board of directors and to not otherwise vote with respect to the election of directors and are entitled to one-half of one vote for each share held on all other matters. Each share of restricted voting common stock will convert into common stock upon disposition by the holder of such shares.

1997 Stock Plan

In September 1997, the Company's board of directors and stockholders approved the Company's 1997 Stock Plan (the "Plan"), which provides for the granting or awarding of incentive or nonqualified stock options, stock appreciation rights, restricted or phantom stock and other incentive awards to directors, officers, key employees and consultants of the Company. The number of shares authorized and reserved for issuance under the Plan is 15 percent of the aggregate number of shares of common stock outstanding. The terms of the option awards will be established by the compensation committee of the Company's board of directors. Options generally expire 10 years from the date of grant, one year following termination of employment due to death or disability, or three months following termination of employment by means other than death or disability.

Directors' Stock Plan

In September 1997, the Company's board of directors and stockholders approved the 1997 Directors' Stock Plan (the "Directors' Plan"), which provides for the granting or awarding of stock options to nonemployee directors. In May 2000, the Company's board of directors amended the Directors' Plan. The number of shares authorized and reserved for issuance under the Directors' Plan is 250,000 shares. Each nonemployee director is granted options to purchase 3,000 shares at the time of an initial election of such director. In addition, each director will be automatically granted options to purchase 3,000 shares annually at each September 30 on which such director remains a director. All options have an exercise price based on the fair market value at the date of grant, are immediately vested and expire 10 years from the date of the grant. In the event that the director ceases to serve as a member of the board for any reason the options must be exercised within one year.

1999 Incentive Compensation Plan

In November 1999, the Company's board of directors adopted the 1999 Incentive Compensation Plan (the "1999 Plan"). The 1999 Plan, as amended, authorizes the Compensation Committee of the Board of Directors or the Board of Directors to grant eligible participants of the Company awards in the form of options, stock appreciation rights, restricted stock or other stock based awards. The Company has up to 5.5 million shares of common stock authorized for issuance under the 1999 Plan.

In December 1999 and March 2000, the Company granted restricted stock awards of 609,306 and 400,000, respectively, under its stock plans to certain employees. The December 1999 awards vested in equal installments on May 31, 2000 and August 31, 2000, provided the recipient was still employed by the Company. The March 2000 award vests in equal installments on March 20th of each year through 2004, provided the recipient is still employed by the Company. The market value of the underlying stock on the date of grant for the December 1999 and March 2000 awards was \$5.2 million and \$2.3 million, respectively, which was recognized as compensation expense over the related vesting periods. During the year ended September 30, 2001, the Company amortized \$0.6 million to expense in connection with these awards. The award became fully vested and was fully amortized during the year ended September 30, 2002.

Employee Stock Purchase Plan

In February 2000, the Company's stockholders approved the Company's Employee Stock Purchase Plan (the "ESPP"), which provides for the sale of common stock to participants as defined at a price equal to the lower of 85% of the Company's closing stock price at the beginning or end of the option period, as defined. The number of shares of common stock authorized and reserved for issuance under the ESPP is 1.0 million shares. The purpose of the ESPP is to provide an incentive for employees of the Company to acquire a proprietary interest in the Company through the purchase of shares of the Company's common stock. The ESPP is intended to qualify as an "Employee Stock Purchase Plan" under Section 423 of the Internal Revenue Code of 1986, as amended (the "Code"). The provisions of the ESPP are construed in a manner to be consistent with the requirements of that section of the Code. As of September 30, 2000, there were no shares purchased under the ESPP. During the year ended September 30, 2001, the Company issued 207,642 shares pursuant to the ESPP. For purposes of SFAS No. 123, "Accounting for Stock-Based Compensation," estimated compensation cost as it relates to the ESPP was computed for the fair value of the employees' purchase rights using the Black-Scholes option pricing model with the following assumptions for 2001: expected dividend yield of 0.00%, expected stock price volatility of 60.99%, weighted average risk free interest rate of 5.15% and an expected life of 0.5 years. The weighted average fair value per share of these purchase rights granted in 2001 was approximately \$1.52. During the year ended September 30, 2002, the Company issued 55,742 shares pursuant to the ESPP. For purposes of SFAS No. 123, "Accounting for Stock-Based Compensation," estimated compensation cost as it relates to the ESPP was computed for the fair value of the employees' purchase rights using the Black-Scholes option pricing model with the following assumptions for 2002: expected dividend yield of 0.00%, expected stock price volatility of 81.56%, weighted average risk free interest rate of 3.96% and an expected life of 0.5 years. The weighted average fair value per share of these purchase rights granted in 2002 was approximately \$1.54.

The Company follows Accounting Principles Board ("APB") Opinion No. 25 in accounting for its stock-based compensation. Under APB Opinion No. 25, no compensation expense is recognized in the consolidated statements of operations if no intrinsic value exists at the date of grant. SFAS No. 123 requires that if a company does not record compensation expense for stock options issued to employees pursuant to APB Opinion No. 25, the company must also disclose the effects on its results of operations as if the Company has adopted SFAS 123. Had compensation costs for the Company's stock option plans, restricted stock awards granted and the ESPP been determined consistent with SFAS No. 123, the Company's net income and earnings per share would have been reduced to the following pro forma amounts (in thousands, except per share information):

	2000	2001	2000	-----	-----	-----	Net
							income (loss) As
reported.....							
\$21,156	\$28,710	\$(273,351)	Pro forma for SFAS No.				
123.....			\$13,877	\$23,473			
			\$(278,250)	Basic earnings (loss) per share As			
reported.....							
\$ 0.53	\$ 0.71	\$ (6.86)	Pro forma for SFAS No.				
123.....			\$ 0.35	\$ 0.58			
			(6.98)	Diluted earnings (loss) per share As			
reported.....							
\$ 0.52	\$ 0.70	\$ (6.86)	Pro forma for SFAS No.				
123.....			\$ 0.34	\$ 0.57			
			(6.98)				

The pro forma disclosure for the years ended September 30, 2000 and 2001 have been adjusted to reflect the impact of cancellations and forfeitures of stock options issued prior to September 30, 2001. The effects of applying SFAS No. 123 in the pro forma disclosure may not be indicative of future amounts as additional awards in future years are anticipated and because the Black-Scholes option-pricing model involves subjective assumptions which may be materially different than actual amounts.

11. RELATED-PARTY TRANSACTIONS:

The Company has transactions in the normal course of business with certain affiliated companies. Amounts due from related parties at September 30, 2001 and 2002 were \$0.2 million. In connection with certain of the acquisitions, subsidiaries of the Company have entered into a number of related party lease arrangements for facilities. These lease agreements are for periods generally ranging from three to five years. Related party lease expense for the years ended September 30, 2000, 2001 and 2002 were \$4.2 million, \$4.3 million and \$4.2 million, respectively. Future commitments with respect to these leases are included in the schedule of minimum lease payments in Note 7.

12. EMPLOYEE BENEFIT PLANS:

In November 1998, the Company established the Integrated Electrical Services, Inc. 401(k) Retirement Savings Plan (the "401(k) Plan"). All IES employees are eligible to participate on the first day of the month subsequent to completing sixty days of service and attaining age twenty-one. Participants become vested in Company matching contributions following three years of service.

Certain subsidiaries of the Company do not participate in the 401(k) Plan, but instead provide various defined contribution savings plans for their employees (the "Plans"). The Plans cover substantially all full-time employees of such subsidiaries. Participants vest at varying rates ranging from full vesting upon participation to those that provide for vesting to begin after three years of service and are fully vested after eight years. Certain plans provide for a deferral option that allows employees to elect to contribute a portion of their pay into the plan and provide for a discretionary profit sharing contribution by the individual subsidiary. Generally the subsidiaries match a portion of the amount deferred by participating employees. Contributions for the profit sharing portion of the Plans are generally at the discretion of the individual subsidiary. The aggregate contributions by the Company to the 401(k) Plan and the Plans were \$2.1 million, \$3.4 million and \$3.0 million for the years ended September 30, 2000, 2001 and 2002, respectively.

13. COMMITMENTS AND CONTINGENCIES:

The Company and its subsidiaries are involved in various legal proceedings that have arisen in the ordinary course of business. While it is not possible to predict the outcome of such proceedings with certainty and it is possible that the results of legal proceedings may materially adversely affect us, in the opinion of the Company, all such proceedings are either adequately covered by insurance or, if not so covered, should not ultimately result in any liability which would have a material adverse effect on the financial position, liquidity or results of operations of the Company. The Company expenses routine legal costs related to such proceedings as incurred.

The Company has committed to invest up to \$5.0 million in EnerTech Capital Partners II L.P. ("EnerTech"). EnerTech is a private equity firm specializing in investment opportunities emerging from the deregulation and resulting convergence of the energy, utility and telecommunications industries. Through September 30, 2002, the Company had invested \$1.8 million under its commitment to EnerTech.

At September 30, 2002, the Company had notes receivable totaling approximately \$1.8 million from EPV, an affiliate.

INTEGRATED ELECTRICAL SERVICES, INC., AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS -- (CONTINUED)

14. QUARTERLY RESULTS OF OPERATIONS (UNAUDITED):

Quarterly financial information for the years ended September 30, 2000 and 2001 are summarized as follows (in thousands, except per share data):

FISCAL YEAR ENDED SEPTEMBER 30, 2001 -----				
	----- FIRST			
	SECOND	THIRD	FOURTH	QUARTER
QUARTER	QUARTER	QUARTER	QUARTER	QUARTER
	-----	-----	-----	-----
Revenues.....				
\$427,030	\$418,557	\$423,988	\$423,638	Gross
profit.....				\$
74,541	\$ 76,749	\$ 81,755	\$ 74,579	Net
income.....				\$
7,008	\$ 8,075	\$ 10,533	\$ 3,094	Earnings
				per share:
Basic.....				
\$ 0.17	\$ 0.20	\$ 0.26	\$ 0.08	
Diluted.....				
\$ 0.17	\$ 0.20	\$ 0.26	\$ 0.08	

FISCAL YEAR ENDED SEPTEMBER 30, 2002 ----				

	FIRST	SECOND	THIRD	FOURTH
QUARTER	QUARTER	QUARTER	QUARTER	QUARTER
	-----	-----	-----	-----
Revenues.....				
\$ 375,179	\$356,481	\$374,819	\$368,951	Gross
profit.....				\$
57,229	\$ 54,701	\$ 58,491	\$ 51,165	Net
income (loss).....				
\$(285,097)	\$ 2,066	\$ 7,477	\$ 2,203	Earnings (loss) per share:
Basic.....				
\$ (7.17)	\$ 0.05	\$ 0.19	\$ 0.06	
Diluted.....				
\$ (7.17)	\$ 0.05	\$ 0.19	\$ 0.06	

The sum of the individual quarterly earnings per share amounts may not agree with year-to-date earnings per share as each period's computation is based on the weighted average number of shares outstanding during the period.

15. SUBSEQUENT EVENT (UNAUDITED):

On October 8, 2002, the Company sold one of its subsidiaries for approximately \$1.3 million in cash and approximately 70,000 shares of common stock.

ITEM 9. CHANGES IN AND DISAGREEMENTS WITH ACCOUNTANTS ON ACCOUNTING AND FINANCIAL DISCLOSURE

Information concerning a change in accountants is included in the Company's Form 8-K filed with the SEC on June 10, 2002.

PART III

ITEM 10. DIRECTORS AND EXECUTIVE OFFICERS OF THE REGISTRANT

The information required by this item is incorporated by reference to the sections entitled "Management" and Section 16(a) of the Securities Exchange Act of 1934, and "Directors" in the Company's definitive Proxy Statement for its 2003 Annual Meeting of Stockholders (the "Proxy Statement") to be filed with the Securities and Exchange Commission no later than January 28, 2003.

ITEM 11. EXECUTIVE COMPENSATION

The information required by this item is incorporated by reference to the section entitled "Executive Compensation" in the Proxy Statement. Nothing in this report shall be construed to incorporate by reference the Board Compensation Committee Report on Executive Compensation or the Performance Graph, which are contained in the Proxy Statement, but expressly not incorporated herein.

ITEM 12. SECURITY OWNERSHIP OF CERTAIN BENEFICIAL OWNERS AND MANAGEMENT

The information required by this item is incorporated by reference to the section entitled "Security Ownership of Certain Beneficial Owners and Management" in the Proxy Statement.

ITEM 13. CERTAIN RELATIONSHIPS AND RELATED TRANSACTIONS

The information required by this item is incorporated by reference to the section entitled "Certain Relationships and Other Transactions" in the Proxy Statement.

ITEM 14. CONTROLS AND PROCEDURES

Within 90 days prior to the filing date of this report on Form 10-K, the Company carried out an evaluation, under the supervision and with the participation of the Company's management, including the Company's principal executive officer and principal financial officer, of the effectiveness of the design and operation of the Company's disclosure controls and procedures. The Company's principal executive officer and principal financial officer concluded, based on this evaluation, that the Company's disclosure controls and procedures are effective in alerting them timely to material information relating to the Company required to be included in the Company's periodic SEC filings.

Since the date of the evaluation, there have been no significant changes in the Company's internal controls or in other factors that could significantly affect these controls.

PART IV

ITEM 15. EXHIBITS, FINANCIAL STATEMENT SCHEDULES, AND REPORTS ON FORM 8-K

(a) Financial Statements and Supplementary Data, Financial Statement Schedules and Exhibits.

See Index to Financial Statements under Item 8 of this report.

(b) Exhibits.

- 3.1 Amended and Restated Certificate of Incorporation as amended. (Incorporated by reference to 3.1 to the Registration Statement on Form S-1 (File No. 333-38715) of the Company)
- 3.2 Bylaws, as amended (Incorporated by reference to 3.2 to the Registration Statement on Form S-4 (File No. 333-65160) of the Company)
- 4.1 Specimen Common Stock Certificate. (Incorporated by reference to 4.1 to the Registration Statement on Form S-1 (File No. 333-38715) of the Company)
- 4.2 Indenture, dated January 28, 1999, by and among Integrated Electrical Services, Inc. and the subsidiaries named therein and State Street Bank and Trust Company covering up to \$150,000,000 9 3/8% Senior Subordinated Notes due 2009. (Incorporated by reference to Exhibit 4.2 to Post-Effective Amendment No. 3 to the Registration Statement on Form S-4 (File No. 333-50031) of the Company)
- 4.3 Form of Integrated Electrical Services, Inc. 9 3/8% Senior Subordinated Note due 2009 (Series A) and (Series B). (Included in Exhibit A to Exhibit 4.2 to Post-Effective Amendment No. 3 to the Registration Statement on Form S-4 (File No. 333-50031) of the Company)
- 4.4 Indenture, dated May 29, 2001, by and among Integrated Electrical Services, Inc. and the subsidiaries named therein and State Street Bank and Trust Company covering up to \$125,000,000 9 3/8% Senior Subordinated Notes due 2009. (Incorporated by reference to Exhibit 4.3 to Registration Statement on Form S-4 (File No. 333-65160) of the Company)
- 4.5 Form of Integrated Electrical Services, Inc. 9 3/8% Senior Subordinated Note due 2009 (Series C) and (Series D). (Included in Exhibit A to Exhibit 4.3 to Registration Statement on Form S-4 (File No. 333-65160) of the Company)
- 10.1 Form of Employment Agreement between the Company and H. Roddy Allen dated May 22, 1998 as amended March 11, 2002. (Incorporated by reference to 10.1 to the Registration Statement on Form S-1 (File No. 333-38715) of the Company)
- *10.2 Form of Officer and Director Indemnification Agreement.
- 10.3 Integrated Electrical Services, Inc. 1997 Stock Plan, as amended. (Incorporated by reference to Exhibit 10.3 to the Company's Annual Report on Form 10-K for the year ended September 30, 2001)
- 10.4 Integrated Electrical Services, Inc. 1997 Directors' Stock Plan. (Incorporated by reference to Exhibit 10.4 to the Company's Annual Report on Form 10-K for the year ended September 30, 2000)
- 10.5 Credit Agreement dated May 22, 2001, among the Company, as borrower, the Financial Institutions named therein, as banks, Credit Lyonnais and the Bank of Nova Scotia as syndication agents, Toronto Dominion (Texas), Inc. as documentation agent and the Chase Manhattan Bank, as administrative agent. (Incorporated by reference to Exhibit 10.12 to the Registration Statement on Form S-4 (File No. 333-65160) of the Company)
- 10.6 Amendment No. 1 dated June 20, 2001, to the Credit Agreement dated May 22, 2001, among the Company, as borrower, the Financial Institutions named therein, as banks, Credit Lyonnais and the Bank of Nova Scotia as syndication agents, Toronto Dominion (Texas), Inc. as documentation agent and the Chase Manhattan Bank, as administrative agent. (Incorporated by reference to Exhibit 10.6 to the Company's Annual Report on Form 10-K for the year ended September 30, 2001)

- 10.7 Amendment No. 2 dated November 30, 2001, to the Credit Agreement dated May 22, 2001, among the Company, as borrower, the Financial Institutions named therein, as banks, Credit Lyonnais and the Bank of Nova Scotia as syndication agents, Toronto Dominion (Texas), Inc. as documentation agent and the JP Morgan Chase Bank, as administrative agent. (Incorporated by reference to Exhibit 10.7 to the Company's Annual Report on Form 10-K for the year ended September 30, 2001)
- 10.8 Integrated Electrical Services, Inc. 1999 Incentive Compensation Plano. (Incorporated by reference to Exhibit 10.11 to the Company's Annual Report on Form 10-K for the year ended September 30, 2000)
- 10.9 Amendment No. 3 dated February 4, 2002, to the Credit Facility dated May 22, 2001, among the Company, as borrower, the Financial Institutions named therein, as banks, Credit Lyonnais and the Bank of Nova Scotia as syndication agents, Toronto Dominion (Texas), Inc. as documentation agent and the JP Morgan Chase Bank, as administrative agent. (Incorporated by reference to Exhibit 10.1 to the Company's Quarterly Report on Form 10-Q for the period ended December 31, 2001)
- 10.10 Amendment No. 4 dated July 12, 2002, to the Credit Agreement dated May 22, 2001, among the Company, as borrower, the Financial Institutions named therein, as banks, Credit Lyonnais and the Bank of Nova Scotia as syndication agents, Toronto Dominion (Texas), Inc. as documentation agent and the JP Morgan Chase Bank, as administrative agent. (Incorporated by reference to Exhibit 10.1 to the Company's Quarterly Report on Form 10-Q for the period ended June 30, 2002)
- *12 Ratio of Earnings to Fixed Charges.
- *21.1 Subsidiaries of the Registrant.
- *23.1 Consent of Ernst & Young LLP
- *24 Powers of Attorney
- *99.1 Certification of Herbert R. Allen, Chief Executive Officer, pursuant to 18 U.S.C. Section 1350, as adopted to Section 906 of The Sarbanes-Oxley Act of 2002.
- *99.2 Certification of William W. Reynolds, Chief Financial Officer, pursuant to 18 U.S.C. Section 1350, as adopted to Section 906 of The Sarbanes-Oxley Act of 2002.

- - - - -

* Filed herewith.

(c) Reports on Form 8-K.

On July 31, 2002 the Company filed a Current Report on Form 8-K that includes oaths of the Chief Executive Officer and the Chief Financial Officer.

On August 21, 2002 the Company filed a Current Report on Form 8-K in connection with its press release dated August 20, 2002.

SIGNATURES

Pursuant to the requirements of Section 13 or 15 (d) of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized on November 25, 2002.

INTEGRATED ELECTRICAL SERVICES, INC.

By: /s/ HERBERT R. ALLEN*

Herbert R. Allen
President and Chief Executive
Officer

Pursuant to the requirements of the Securities Exchange Act of 1934, this report has been signed below by the following persons on behalf of the Registrant and in the capacities indicated on November 25, 2002.

SIGNATURE
TITLE -----

- /s/

HERBERT R.
ALLEN*
President,
Chief
Executive
Officer
and -----

Director
Herbert R.
Allen /s/
RICHARD
CHINA*
Director -

Richard
China /s/
DONALD
PAUL
HODEL*
Director -

Donald
Paul Hodel
/s/ ALAN
R.
SIELBECK*
Director -

Alan R.
Sielbeck
/s/ C.
BYRON
SNYDER*
Chairman
of the
Board of
Directors

-- C.
Byron
Snyder /s/
DONALD C.
TRAUSCHT*
Director -

Donald C.
Tauscht
/s/ BOB
WEIK*
Director -

Bob Weik
/s/ JAMES
D. WOODS*
Director -

James D.
Woods /s/
WILLIAM W.
REYNOLDS
Chief
Financial
Officer -

William W.
Reynolds
/s/ DAVID
A. MILLER*
Chief
Accounting
Officer -

David A.
Miller
*By: /s/
WILLIAM W.
REYNOLDS -

William W.
Reynolds
as
attorney
in fact
for each
of the
persons
indicated.

CERTIFICATION

I, Herbert R. Allen, certify that:

1. I have reviewed this annual report on Form 10-K of Integrated Electrical Services, Inc.;

2. Based on my knowledge, this annual report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this annual report;

3. Based on my knowledge, the financial statements, and other financial information included in this annual report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this annual report;

4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in the Exchange Act Rules 13a-14 and 15d-14) for the registrant and we have:

a) designed such disclosure controls and procedures to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this annual report is being prepared;

b) evaluated the effectiveness of the registrant's disclosure controls and procedures as of a date within 90 days prior to the filing date of this annual report (the "Evaluation Date"); and

c) presented in this annual report our conclusions about the effectiveness of the disclosure controls and procedures based on our evaluation as of the Evaluation Date;

5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent function):

a) all significant deficiencies in the design or operation of internal controls which could adversely affect the registrant's ability to record, process, summarize and report financial data and have identified for the registrant's auditors any material weaknesses in internal controls; and

b) any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal controls; and

6. The registrant's other certifying officer and I have indicated in this annual report whether or not there were significant changes in internal controls or in other factors that could significantly affect internal controls subsequent to the date of our most recent evaluation, including any corrective actions with regard to significant deficiencies and material weaknesses.

Date: November 25, 2002

/s/ HERBERT R. ALLEN

Herbert R. Allen
Chief Executive Officer

CERTIFICATION

I, William W. Reynolds, certify that:

1. I have reviewed this annual report on Form 10-K of Integrated Electrical Services, Inc.;

2. Based on my knowledge, this annual report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this annual report;

3. Based on my knowledge, the financial statements, and other financial information included in this annual report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this annual report;

4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in the Exchange Act Rules 13a-14 and 15d-14) for the registrant and we have:

a) designed such disclosure controls and procedures to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this annual report is being prepared;

b) evaluated the effectiveness of the registrant's disclosure controls and procedures as of a date within 90 days prior to the filing date of this annual report (the "Evaluation Date"); and

c) presented in this annual report our conclusions about the effectiveness of the disclosure controls and procedures based on our evaluation as of the Evaluation Date;

5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent function):

a) all significant deficiencies in the design or operation of internal controls which could adversely affect the registrant's ability to record, process, summarize and report financial data and have identified for the registrant's auditors any material weaknesses in internal controls; and

b) any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal controls; and

6. The registrant's other certifying officer and I have indicated in this annual report whether or not there were significant changes in internal controls or in other factors that could significantly affect internal controls subsequent to the date of our most recent evaluation, including any corrective actions with regard to significant deficiencies and material weaknesses.

Date: November 25, 2002

/s/ WILLIAM W. REYNOLDS

William W. Reynolds
Chief Financial Officer

EXHIBIT INDEX

EXHIBIT NUMBER
DESCRIPTION OF
EXHIBIT -----

----- 3.1
Amended and
Restated
Certificate of
Incorporation
as amended.
(Incorporated
by reference to
3.1 to the
Registration
Statement on
Form S-1 (File
No. 333-38715)
of the Company)
3.2 Bylaws, as
amended
(Incorporated
by reference to
3.2 to the
Registration
Statement on
Form S-4 (File
No. 333-65160)
of the Company)
4.1 Specimen
Common Stock
Certificate.
(Incorporated
by reference to
4.1 to the
Registration
Statement on
Form S-1 (File
No. 333-38715)
of the Company)
4.2 Indenture,
dated January
28, 1999, by
and among
Integrated
Electrical
Services, Inc.
and the
subsidiaries
named therein
and State
Street Bank and
Trust Company
covering up to
\$150,000,000 9
3/8% Senior
Subordinated
Notes due 2009.
(Incorporated
by reference to
Exhibit 4.2 to
Post-Effective
Amendment No. 3
to the
Registration
Statement on
Form S-4 (File
No. 333-50031)
of the Company)
4.3 Form of
Integrated
Electrical
Services, Inc.
9 3/8% Senior
Subordinated
Note due 2009
(Series A) and
(Series B).

(Included in Exhibit A to Exhibit 4.2 to Post-Effective Amendment No. 3 to the Registration Statement on Form S-4 (File No. 333-50031) of the Company)

4.4 Indenture, dated May 29, 2001, by and among Integrated Electrical Services, Inc. and the subsidiaries named therein and State Street Bank and Trust Company covering up to \$125,000,000 9 3/8% Senior Subordinated Notes due 2009. (Incorporated by reference to Exhibit 4.3 to Registration Statement on Form S-4 (File No. 333-65160) of the Company)

4.5 Form of Integrated Electrical Services, Inc. 9 3/8% Senior Subordinated Note due 2009 (Series C) and (Series D). (Included in Exhibit A to Exhibit 4.3 to Registration Statement on Form S-4 (File No. 333-65160) of the Company)

10.1 Form of Employment Agreement between the Company and H. Roddy Allen dated May 22, 1998 as amended March 11, 2002. (Incorporated by reference to 10.1 to the Registration Statement on Form S-1 (File No. 333-38715) of the Company)

*10.2 Form of Officer and Director Indemnification Agreement. 10.3 Integrated Electrical Services, Inc. 1997 Stock Plan, as

amended.

(Incorporated by reference to Exhibit 10.3 to the Company's Annual Report on Form 10-K for the year ended September 30, 2001) 10.4

Integrated Electrical Services, Inc. 1997 Directors' Stock Plan.

(Incorporated by reference to Exhibit 10.4 to the Company's Annual Report on Form 10-K for the year ended September 30, 2000) 10.5

Credit Agreement dated May 22, 2001, among the Company, as borrower, the Financial Institutions named therein, as banks, Credit Lyonnais and the Bank of Nova Scotia as syndication agents, Toronto Dominion (Texas), Inc. as documentation agent and the Chase Manhattan Bank, as administrative agent.

(Incorporated by reference to Exhibit 10.12 to the Registration Statement on Form S-4 (File No. 333-65160) of the Company) 10.6

Amendment No. 1 dated June 20, 2001, to the Credit Agreement dated May 22, 2001, among the Company, as borrower, the Financial Institutions named therein, as banks, Credit Lyonnais and the Bank of Nova Scotia as syndication agents, Toronto Dominion (Texas), Inc. as documentation agent and the Chase Manhattan

Bank, as
administrative
agent.
(Incorporated
by reference to
Exhibit 10.6 to
the Company's
Annual Report
on Form 10-K
for the year
ended September
30, 2001)

EXHIBIT
NUMBER
DESCRIPTION
OF EXHIBIT --

-- 10.7
Amendment No.
2 dated
November 30,
2001, to the
Credit
Agreement
dated May 22,
2001, among
the Company,
as borrower,
the Financial
Institutions
named
therein, as
banks, Credit
Lyonnais and
the Bank of
Nova Scotia
as
syndication
agents,
Toronto
Dominion
(Texas), Inc.
as
documentation
agent and the
JP Morgan
Chase Bank,
as
administrative
agent.
(Incorporated
by reference
to Exhibit
10.7 to the
Company's
Annual Report
on Form 10-K
for the year
ended
September 30,
2001) 10.8
Integrated
Electrical
Services,
Inc. 1999
Incentive
Compensation
Plan.
(Incorporated
by reference
to Exhibit
10.11 to the
Company's
Annual Report
on Form 10-K
for the year
ended
September 30,
2000) 10.9
Amendment No.
3 dated
February 4,
2002, to the
Credit
Facility
dated May 22,
2001, among
the Company,
as borrower,
the Financial

Institutions
named
therein, as
banks, Credit
Lyonnais and
the Bank of
Nova Scotia
as
syndication
agents,
Toronto
Dominion
(Texas), Inc.
as
documentation
agent and the
JP Morgan
Chase Bank,
as
administrative
agent.

(Incorporated
by reference
to Exhibit
10.1 to the
Company's
Quarterly
Report on
Form 10-Q for
the period
ended

December 31,
2001) 10.10
Amendment No.
4 dated July
12, 2002, to
the Credit
Agreement
dated May 22,
2001, among
the Company,
as borrower,
the financial
Institutions
named

therein, as
banks, Credit
Lyonnais and
the Bank of
Nova Scotia
as
syndication
agents,
Toronto
Dominion
(Texas), Inc.
as
documentation
agent and the
JP Morgan
Chase Bank,
as
administrative
agent.

(Incorporated
by reference
to Exhibit
10.1 to the
Company's
Quarterly
Report on
Form 10-Q for
the period
ended June
30, 2002) *12

Ratio of
Earnings to
Fixed
Charges.
*21.1

Subsidiaries

of the
Registrant.
*23.1 Consent
of Ernst &
Young LLP *24
Powers of
Attorney
*99.1

Certification
of Herbert R.
Allen, Chief
Executive
Officer,
pursuant to
18 U.S.C.
Section 1350,
as adopted to
Section 906
of The
Sarbanes-
Oxley Act of
2002. *99.2

Certification
of William W.
Reynolds,
Chief
Financial
Officer,
pursuant to
18 U.S.C.
Section 1350,
as adopted to
Section 906
of The
Sarbanes-
Oxley Act of
2002.

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* Filed herewith.

INDEMNIFICATION AGREEMENT

This INDEMNIFICATION AGREEMENT is made as of _____ and is entered into by and between Integrated Electrical Services, Inc., a Delaware corporation (the "Company"), and _____ ("Indemnitee").

R E C I T A L S:

WHEREAS, the certificate of incorporation and bylaws of the Company provide for the indemnification of the Company's directors and executive officers to the maximum extent permitted from time to time under applicable law and, along with the Delaware General Corporation Law, contemplate that the Company may enter into agreements with respect to such indemnification; and

WHEREAS, the Board of Directors of the Company has concluded that it is reasonable, prudent and in the best interests of the Company's stockholders for the Company to contractually obligate itself to indemnify certain of its Authorized Representatives (defined below) so that they will serve or continue to serve with greater certainty that they will be adequately protected.

NOW, THEREFORE, in consideration of the premises and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Company and Indemnitee hereby agree as follows:

1. Definitions. For purposes of this Agreement, except as otherwise expressly provided or unless the context otherwise requires, the following terms shall have the following respective meanings:

"Authorized Representative" means (i) a director, officer, employee, agent or fiduciary of the Company or any Subsidiary and (ii) a person serving at the request of the Company or any Subsidiary as a director, officer, employee, fiduciary or other representative of another Enterprise.

"Enterprise" means any corporation, partnership, limited liability company, association, joint venture, trust, employee benefit plan or other entity.

"Expenses" means all expenses, including (without limitation) reasonable fees and expenses of counsel.

"Liabilities" means all liabilities, including (without limitation) the amounts of any judgments, fines, penalties, excise taxes and amounts paid in settlement.

"Proceeding" means any threatened, pending or completed claim, action (including any action by or in the right of the Company), suit or proceeding (whether formal or informal, or civil, criminal, administrative, legislative, arbitral or investigative) in respect of which Indemnitee is, was or at any time becomes, or is threatened to be made, a party, witness, subject or target, by reason of the fact that Indemnitee is or was an Authorized Representative or a prospective Authorized Representative.

"Subsidiary" means, at any time, (i) any corporation of which at least a majority of the outstanding voting stock is owned by the Company at such time, directly or indirectly through subsidiaries, and (ii) any other Enterprise in which the Company, directly or indirectly, owns more than a 50% equity interest at such time.

2. Interpretation. (a) In this Agreement, unless a clear contrary intention appears:

(i) the singular number includes the plural number and vice versa;

(ii) reference to any gender includes each other gender;

(iii) the words "herein," "hereof" and "hereunder" and other words of similar import refer to this Agreement as a whole and not to any particular Section or other subdivision;

(iv) unless the context indicates otherwise, reference to any Section means such Section hereof; and

(v) the words "including" (and with correlative meaning "include") means including, without limiting the generality of any description preceding such term.

(b) The Section headings herein are for convenience only and shall not affect the construction hereof.

(c) No provision of this Agreement shall be interpreted or construed against any party solely because that party or its legal representative drafted such provision.

(d) In the event of any ambiguity, vagueness or other similar matter involving the interpretation or meaning of this Agreement, this Agreement shall be liberally construed so as to provide to Indemnitee the full benefits contemplated hereby.

(e) If the indemnification to which Indemnitee is entitled as respects any aspect of any claim varies between two or more provisions of this Agreement, that provision providing the most comprehensive indemnification shall apply.

3. Limitation on Personal Liability. To the fullest extent permitted by applicable law, Indemnitee shall not be personally liable to the Company or its stockholders or third parties for monetary damages for breach of fiduciary duty as a director or officer of the Company or for actions taken as a director or officer of the Company, provided that the foregoing shall not eliminate or limit the liability of Indemnitee (i) for any breach of Indemnitee's duty of loyalty to the Company or its stockholders, (ii) for acts or omissions not in good faith or which involve intentional misconduct or a knowing violation of law, (iii) under Section 174, as amended, of the Delaware General Corporation Law relating to unlawful dividend payments and unlawful stock purchases or redemptions or (iv) for any transaction from which Indemnitee derived an improper personal benefit.

4. Indemnity. (a) Subject to the following provisions of this Agreement, the Company shall hold harmless and indemnify Indemnitee against all Expenses and Liabilities actually incurred by Indemnitee in connection with any Proceeding; provided, however, that no indemnity shall be paid by the Company pursuant to this Agreement:

(i) for amounts actually paid to Indemnitee pursuant to one or more policies of directors and officers liability insurance maintained by the Company or pursuant to a trust fund, letter of credit or other security or funding arrangement provided by the Company; provided, however, that if it should subsequently be determined that Indemnitee is not entitled to retain any such amount, this clause (i) shall no longer apply to such amount;

(ii) in respect of remuneration paid to Indemnitee if it shall be determined by a final judgment or other final adjudication that payment of such remuneration was in violation of applicable law;

(iii) on account of Indemnitee's conduct which is finally adjudged to constitute willful misconduct or to have been knowingly fraudulent, deliberately dishonest or from which the Indemnitee derives an improper personal benefit; or

(iv) on account of any suit in which final judgment is rendered against Indemnitee for an accounting of profits made from the sale or purchase by Indemnitee of securities of the Company pursuant to the provisions of Section 16(b) of the Securities Exchange Act of 1934, as amended.

(b) If Indemnitee is entitled under any provision of this Agreement to indemnification by the Company for only a portion (but not, however, for the total amount) of any Expenses or Liabilities actually incurred by Indemnitee in connection with any Proceeding, the Company shall nevertheless indemnify Indemnitee for the portion of such Expenses and Liabilities to which Indemnitee is entitled. If the indemnification provided for herein in

respect of any Expenses or Liabilities actually incurred by Indemnitee in connection with any Proceeding is finally determined by a court of competent jurisdiction to be prohibited by applicable law, then the Company, in lieu of indemnifying Indemnitee, shall contribute to the amount paid or payable by Indemnitee as a result of such Expenses and Liabilities in such proportion as is appropriate to reflect (i) the relative benefits received by the Company on the one hand and Indemnitee on the other hand from the events, circumstances, conditions, happenings, actions or transactions from which such Proceeding arose, (ii) the relative fault of the Company (including its other Authorized Representatives) on the one hand and of Indemnitee on the other hand in connection with the events, circumstances and happenings which resulted in such Expenses and Liabilities, such relative fault to be determined by reference to, among other things, the parties relative intent, knowledge, access to information and opportunity to correct or prevent the events, circumstances and/or happenings resulting in such Expenses and Liabilities, and (iii) any other relevant equitable considerations, it being agreed that it would not be just and equitable if such contribution were determined by pro rata or other method of allocation which does not take into account the foregoing equitable considerations.

(c) The indemnification provided herein shall be applicable only to Proceedings commenced after the date hereof, regardless, however, of whether they arise from acts, omissions, facts or circumstances occurring before or after the date hereof.

(d) The indemnification provided herein shall be applicable whether or not negligence of Indemnitee is alleged or proved, and regardless of whether such negligence be contributory or sole.

(e) Amounts paid by the Company to Indemnitee under this Section 4 are subject to refund by Indemnitee as provided in Section 8.

5. Notification and Defense of Claims. (a) Promptly after the receipt by Indemnitee of notice of the commencement of any Proceeding, Indemnitee will, if a claim in respect thereof is to be made against the Company under this Agreement, notify the Company of the commencement of such Proceeding; provided, however, that the omission to so notify the Company will not relieve the Company (i) from any liability which it may have to Indemnitee under this Agreement unless, and then only to the extent that, such omission results in insufficient time being available to permit the Company or its counsel to effectively defend against or make timely response to any loss, claim, damage, liability or expense resulting from such Proceeding or otherwise has a material adverse effect on the Company's ability to promptly deal with such loss, claim, damage, liability or expense or (ii) from any liability which it may have to Indemnitee otherwise than under this Agreement.

(b) The following provisions shall apply with respect to any such Proceeding as to which Indemnitee notifies the Company of the commencement thereof:

(i) The Company shall be entitled to participate therein at its own expense.

(ii) Except as otherwise provided below, to the extent it may elect to do so, the Company (jointly with any other indemnifying party similarly notified) will be entitled to assume the defense thereof, with counsel of its own selection reasonably satisfactory to Indemnitee. After notice from the Company to Indemnitee of its election so to assume the defense thereof, the Company will not be liable to Indemnitee under this Agreement for any Expenses subsequently incurred by Indemnitee in connection with the defense of such Proceeding other than reasonable costs of investigation or as otherwise provided below. Indemnitee shall have the right to employ separate counsel in such Proceeding but the fees and expenses of such counsel incurred after notice from the Company of its assumption of the defense thereof shall be at the expense of Indemnitee unless (1) the employment of separate counsel by Indemnitee has been authorized by the Company; (2) Indemnitee shall have reasonably concluded that there may be a conflict of interest between the Company and Indemnitee in the conduct of the defense of such Proceeding; or (3) the Company shall not in fact have employed counsel to assume the defense of such Proceeding, in each of which cases the reasonable fees and expenses of Indemnitee's counsel shall be borne by the Company. The Company shall not be entitled to assume the defense of any Proceeding brought by or on behalf of the Company or as to which Indemnitee shall have made the conclusion provided for in (2) above. Nothing in this subparagraph (ii) shall affect the obligation of the Company to indemnify Indemnitee against Expenses and Liabilities paid in settlement for which it is otherwise obligated hereunder.

(iii) The Company shall not be liable to indemnify Indemnitee under this Agreement for any

amounts paid in settlement of any Proceedings or claims effected without its prior written consent. The Company shall not settle any Proceeding or claim in any manner which would impose any penalty or limitation on Indemnatee without Indemnatee's prior written consent. Neither the Company nor Indemnatee will unreasonably withhold or delay its consent to any proposed settlement.

6. Advancement of Expenses, etc. If requested to do so by Indemnatee with respect to any Proceeding, the Company shall advance to or for the benefit of Indemnatee, prior to the final disposition of such Proceeding, the Expenses actually incurred by Indemnatee in investigating, defending or appealing such Proceeding. Any judgments, fines or amounts to be paid in settlement of any Proceeding shall also be advanced by the Company upon request by Indemnatee. Advances made by the Company under this Section 6 are subject to refund by Indemnatee as provided in Section 8.

7. Right of Indemnatee to Bring Suit. (a) If a claim for indemnification or a claim for an advance under this Agreement is not paid in full by the Company within 30 days after receipt by the Company from Indemnatee of a written request or demand therefore, Indemnatee may bring suit against the Company to recover the unpaid amount of the claim. If, in any such action, Indemnatee makes a prima facie showing of entitlement to indemnification under this Agreement, the Company shall have the burden of proving that indemnification is not required under this Agreement. The only defense to any such action shall be that indemnification is not required by this Agreement.

(b) In the event that any action is instituted by Indemnatee to enforce Indemnatee's rights or to collect monies due to Indemnatee under this Agreement and if Indemnatee is successful in such action, the Company shall reimburse Indemnatee for all Expenses incurred by Indemnatee with respect to such action.

8. Repayment Obligation of Indemnatee. If the Company advances or pays any amount to Indemnatee under Section 4, 6 or 7 and if it shall thereafter be finally adjudicated that Indemnatee was not entitled to be indemnified hereunder for all or any portion of such amount, Indemnatee shall promptly repay such amount or such portion thereof, as the case may be, to the Company. If the Company advances or pays any amount to Indemnatee under Section 4, 6 or 7 and if Indemnatee shall thereafter receive all or a portion of such amount under one or more policies of directors and officers liability insurance maintained by the Company or pursuant to a trust fund, letter of credit or other security or funding arrangement provided by the Company, Indemnatee shall promptly repay such amount or such portion thereof, as the case may be, to the Company.

9. Changes in Law. If any change after the date of this Agreement in any applicable law, statute or rule expands the power of the Company to indemnify Authorized Representatives, such change shall be within the purview of Indemnatee's rights and the Company's obligations under this Agreement. If any change after the date of this Agreement in any applicable law, statute or rule narrows the right of the Company to indemnify an Authorized Representative, such change shall, to the fullest extent permitted by applicable law, leave this Agreement and the parties rights and obligations hereunder unaffected.

10. Continuation of Indemnity. All agreements and obligations of the Company hereunder shall continue during the period Indemnatee is an Authorized Representative, and shall continue after Indemnatee has ceased to occupy such position or have such relationship so long as Indemnatee shall be subject to any possible Proceeding.

11. Nonexclusivity. The indemnification and other rights provided by any provision of this Agreement shall not be deemed exclusive of any other rights to which Indemnatee may be entitled under (i) any statutory or common law, (ii) the Company's certificate of incorporation, (iii) the Company's bylaws, (iv) any other agreement or (v) any vote of stockholders or disinterested directors or otherwise, both as to action in Indemnatee's official capacity and as to action in another capacity while occupying any of the positions or having any of the relationships referred to in this Agreement. Nothing in this Agreement shall in any manner affect, impair or compromise any indemnification Indemnatee has or may have by virtue of any agreement previously entered into between Indemnatee and the Company.

12. Severability. If any provision of this Agreement shall be held to be invalid, illegal or unenforceable (i) the validity, legality or enforceability of the remaining provisions of this Agreement shall not be in any way affected or impaired thereby and (ii) to the fullest extent possible, the provisions of this Agreement shall be construed so as to give effect to the intent manifested by the provision held invalid, illegal or unenforceable. Each

provision of this Agreement is a separate and independent portion of this Agreement.

13. Modification and Waiver. No supplement, modification or amendment of this Agreement shall be binding unless executed in writing by both of the parties. No waiver of any of the provisions of this Agreement shall be binding unless executed in writing by the person making the waiver nor shall such waiver constitute a continuing waiver.

14. Notices. All notices, requests, demands and other communications hereunder shall be in writing and shall be addressed (i) if to the Company, at its principal office address as shown on the signature page hereof or such other address as it may have designated by written notice to Indemnatee for purposes hereof, directed to the attention of the Secretary and (ii) if to Indemnatee, at Indemnatee s address as shown on the signature page hereof or to such other address as Indemnatee may have designated by written notice to the Company for purposes hereof. Each such notice or other communication shall be deemed to have been duly given if (a) delivered by hand and receipted for by the party to whom said notice or other communication shall have been directed, (b) transmitted by facsimile transmission, at the time that receipt of such transmission is confirmed, or (c) mailed by certified or registered mail with postage prepaid, on the third business day after the date on which it is so mailed.

15. Governing Law. This Agreement shall be deemed to be a contract made under, and shall be governed by and construed and enforced in accordance with, the internal laws of the State of Texas without regard to principles of conflicts of law.

16. Heirs, Successors and Assigns. (a) This Agreement shall be binding upon, inure to the benefit of and be enforceable by (i) Indemnatee and Indemnatee s personal or legal representatives, executors, administrators, heirs, devisees and legatees and (ii) the Company and its successors and assigns. This Agreement shall not inure to the benefit of any other person or Enterprise.

(b) The Company agrees to require any successor (whether direct or indirect, by purchase, merger, consolidation or otherwise) to all or substantially all of the business and/or assets of the Company to expressly assume and agree to perform this Agreement in the same manner and to the same extent that the Company would be required to perform it if no such succession had taken place. As used herein, the term "Company" shall include any successor to its business and/or assets as aforesaid which executes and delivers the assumption and agreement provided for in this Section 16 or which otherwise becomes bound by all terms and provisions of this Agreement by operation of law.

ENTERED into on the day and year first above written.

THE COMPANY:

INTEGRATED ELECTRICAL SERVICES,
INC.

By:

INDEMNITEE:

[Signature]

INTEGRATED ELECTRICAL SERVICES, INC., AND SUBSIDIARIES
 RATIO OF EARNINGS TO FIXED CHARGES
 (IN THOUSANDS OF DOLLARS)

	YEAR ENDED SEPTEMBER 30,				
	1998	1999	2000	2001	2002
CONSOLIDATED					
Earnings:					
Income before income taxes and cumulative effect of change in accounting principle	\$12,638	\$83,455	\$42,799	\$54,381	\$16,108
Fixed charges	2,486	14,772	25,925	29,631	30,006
	-----	-----	-----	-----	-----
	\$15,124	\$98,227	\$68,724	\$84,012	\$46,114
	=====	=====	=====	=====	=====
Fixed Charges:					
Interest expense	\$ 1,161	\$13,145	\$23,230	\$26,053	\$26,702
Portion of rental cost representing interest	1,325	1,627	2,695	3,578	3,304
	-----	-----	-----	-----	-----
	\$ 2,486	\$14,772	\$25,925	\$29,631	\$30,006
	=====	=====	=====	=====	=====
Ratio of Earnings to					
Fixed Charges	6.1	6.6	2.7	2.8	1.5
	=====	=====	=====	=====	=====

SUBSIDIARIES OF THE REGISTRANT

1st Group Telecommunications, Inc.
Ace/Putzel Electric, Inc.
Aladdin Ward Electric & Air, Inc.
Amber Electric, Inc.
Anderson & Wood Construction Co., Inc.
ARC Electric, Incorporated
B. Rice Electric LP
Bachofner Electric, Inc.
Bear Acquisition Corporation
Bexar Electric Company, Ltd.
Brink Electric Construction Co.
Britt Rice Electric, Inc.
Britt Rice Holdings LLC
Britt Rice Management LLC
Bryant Electric Company, Inc.
BW Consolidated, Inc.
BW/BEC, Inc.
BW/BEC, L.L.C.
Canova Electrical Contracting, Inc.
Carroll Holdings LLC
Carroll Management LLC
Carroll Systems LP
Carroll Systems, Inc.
Charles P. Bagby Co., Inc.
Collier Electric Company, Inc.
Commercial Electrical Contractors, Inc.
Cross State Electric, Inc.
Cypress Electrical Contractors, Inc.
Daniel Electrical Contractors, Inc.
Daniel Electrical of Treasure Coast, Inc.
Daniel Integrated Technologies, Inc.
Davis Electrical Constructors, Inc.
Delco Electric, Inc.
DKD Electric Company, Inc.
Electro-Tech, Inc.
EMC Acquisition Corporation
Ernest P. Breaux Electrical, Inc.
Federal Communications Group, Inc.
Florida Industrial Electric, Inc.
General Partner, Inc.
Goss Electric Company, Inc.
H.R. Allen, Inc.
Hatfield Reynolds Electric Company
Haymaker Electric, Ltd.

Holland Electrical Systems, Inc.
Houston Stafford Holdings, LLC
Houston-Stafford Electric, Inc.
Houston-Stafford Electrical Contractors, LP
Houston-Stafford Management LLC
Howard Brothers Electric Co., Inc.
ICS Holdings LLC
ICS Integrated Communication Services LP
IES Communications, Inc.
IES Contractors Holdings LLC
IES Contractors LP
IES Contractors Management LLC
IES Electrical Group, Inc.
IES Holdings, LLC
IES Management, LP
IES Properties Holdings, LLC
IES Properties Management, Inc.
IES Properties, Inc.
IES Properties, LP
IES Reinsurance, Ltd
IES Residential Group, Inc.
IES Specialty Lighting, Inc.
IES Ventures Inc.
Integrated Electrical Finance, Inc.
Intelligent Building Solutions, Inc.
J.W. Gray Electric Company, Inc.
J.W. Gray Electrical Contractors, LP
J.W. Gray Holdings, LLC
J.W. Gray Management, LLC
Kayton Electric, Inc.
Key Electrical Supply, Inc.
Linemen, Inc. (d/b/a California Communications)
Mark Henderson, Incorporated
Menninga Electric, Inc.
Mid-States Electric Company, Inc.
Mills Electric LP
Mills Electrical Contractors, Inc.
Mills Electrical Holdings, LLC
Mills Management LLC
Mitchell Electric Company, Inc.
M-S Systems, Inc.
Murray Electrical Contractors, Inc.
NBH Holding Co., Inc.
Neal Electric LP
Neal Electric Management LLC
New Technology Electrical Contractors, Inc.
Newcomb Electric Company, Inc.
Pan American Electric Company, Inc., a New Mexico Corporation

Pan American Electric, Inc.
Paulin Electric Company, Inc.
Pollock Electric, Inc.
Pollock Summit Electric, LP
Pollock Summit Holdings, Inc.
PrimeNet, Inc.
Primo Electric Company
Raines Electric Co., Inc.
Raines Electric LP
Raines Holdings LLC
Raines Management LLC
RKT Electric, Inc.
Rockwell Electric, Inc.
Rodgers Electric Company, Inc.
Ron's Electric, Inc.
SEI Electrical Contractor, Inc.
Spectrol, Inc.
Summit Electric of Texas, Incorporated
T&H Electrical Corporation
Tech Electric Co., Inc.
Tesla Power (Nevada), Inc.
Tesla Power and Automation, LP
Tesla Power G.P., Inc.
Tesla Power Properties, LP
Thomas Popp & Company
Valentine Electrical, Inc.
Wolfe Electric Co., Inc.
Wright Electrical Contracting, Inc.

CONSENT OF INDEPENDENT AUDITORS

We consent to the incorporation by reference in the Registration Statements (Forms S-8 and S-4 File Nos. 333-67113, 333-45447, 333-45449, 333-91041, 333-31608, 333-32624, 333-50031, 333-62636 and 333-68274) of Integrated Electrical Services, Inc. of our report dated November 18, 2002, with respect to the consolidated financial statements of Integrated Electrical Services, Inc. included in this Annual Report (Form 10-K) for the year ended September 30, 2002.

ERNST & YOUNG LLP

Houston, Texas
November 21, 2002

POWER OF ATTORNEY

Know all men by these presents that Herbert R. Allen constitutes and appoints William W. Reynolds and Curt L. Warnock and each of them, as his true and lawful attorneys-in-fact and agents, with full power of substitution, for him and in his name, place and stead, in any and all capacities to sign in his name to the Annual Report on Form 10-K of Integrated Electrical Services, Inc. for the fiscal year ended September 30, 2002, and any amendments thereto and to file the same, and with all exhibits thereto and other documents in connection therewith, with the Securities and Exchange Commission, granting unto said attorneys-in-fact and agents full power and authority to do and perform each and every act and thing requisite and necessary to be done in and about the premises, as fully to all intents and purposes as he might or could do in person, hereby ratifying and confirming all that said attorneys-in-fact and agents, or any of them or their substitutes may lawfully do or cause to be done by virtue hereof.

November 25, 2002

/s/ Herbert R. Allen

Herbert R. Allen

POWER OF ATTORNEY

Know all men by these presents that Richard L. China constitutes and appoints Herbert R. Allen, William W. Reynolds and Curt L. Warnock and each of them, as his true and lawful attorneys-in-fact and agents, with full power of substitution, for him and in his name, place and stead, in any and all capacities to sign in his name to the Annual Report on Form 10-K of Integrated Electrical Services, Inc. for the fiscal year ended September 30, 2002, and any amendments thereto and to file the same, and with all exhibits thereto and other documents in connection therewith, with the Securities and Exchange Commission, granting unto said attorneys-in-fact and agents full power and authority to do and perform each and every act and thing requisite and necessary to be done in and about the premises, as fully to all intents and purposes as he might or could do in person, hereby ratifying and confirming all that said attorneys-in-fact and agents, or any of them or their substitutes may lawfully do or cause to be done by virtue hereof.

November 25, 2002

/s/ Richard L. China

Richard L. China

POWER OF ATTORNEY

Know all men by these presents that Donald P. Hodel constitutes and appoints Herbert R. Allen, William W. Reynolds and Curt L. Warnock and each of them, as his true and lawful attorneys-in-fact and agents, with full power of substitution, for him and in his name, place and stead, in any and all capacities to sign in his name to the Annual Report on Form 10-K of Integrated Electrical Services, Inc. for the fiscal year ended September 30, 2002, and any amendments thereto and to file the same, and with all exhibits thereto and other documents in connection therewith, with the Securities and Exchange Commission, granting unto said attorneys-in-fact and agents full power and authority to do and perform each and every act and thing requisite and necessary to be done in and about the premises, as fully to all intents and purposes as he might or could do in person, hereby ratifying and confirming all that said attorneys-in-fact and agents, or any of them or their substitutes may lawfully do or cause to be done by virtue hereof.

November 25, 2002

/s/ Donald P. Hodel

Donald P. Hodel

POWER OF ATTORNEY

Know all men by these presents that David A. Miller constitutes and appoints Herbert R. Allen, William W. Reynolds and Curt L. Warnock and each of them, as his true and lawful attorneys-in-fact and agents, with full power of substitution, for him and in his name, place and stead, in any and all capacities to sign in his name to the Annual Report on Form 10-K of Integrated Electrical Services, Inc. for the fiscal year ended September 30, 2002, and any amendments thereto and to file the same, and with all exhibits thereto and other documents in connection therewith, with the Securities and Exchange Commission, granting unto said attorneys-in-fact and agents full power and authority to do and perform each and every act and thing requisite and necessary to be done in and about the premises, as fully to all intents and purposes as he might or could do in person, hereby ratifying and confirming all that said attorneys-in-fact and agents, or any of them or their substitutes may lawfully do or cause to be done by virtue hereof.

November 25, 2002

/s/ David A. Miller

David A. Miller

POWER OF ATTORNEY

Know all men by these presents that Alan R. Sielbeck constitutes and appoints Herbert R. Allen, William W. Reynolds and Curt L. Warnock and each of them, as his true and lawful attorneys-in-fact and agents, with full power of substitution, for him and in his name, place and stead, in any and all capacities to sign in his name to the Annual Report on Form 10-K of Integrated Electrical Services, Inc. for the fiscal year ended September 30, 2002, and any amendments thereto and to file the same, and with all exhibits thereto and other documents in connection therewith, with the Securities and Exchange Commission, granting unto said attorneys-in-fact and agents full power and authority to do and perform each and every act and thing requisite and necessary to be done in and about the premises, as fully to all intents and purposes as he might or could do in person, hereby ratifying and confirming all that said attorneys-in-fact and agents, or any of them or their substitutes may lawfully do or cause to be done by virtue hereof.

November 25, 2002

/s/ Alan R. Sielbeck

Alan R. Sielbeck

POWER OF ATTORNEY

Know all men by these presents that C. Byron Snyder constitutes and appoints Herbert R. Allen, William W. Reynolds and Curt L. Warnock and each of them, as his true and lawful attorneys-in-fact and agents, with full power of substitution, for him and in his name, place and stead, in any and all capacities to sign in his name to the Annual Report on Form 10-K of Integrated Electrical Services, Inc. for the fiscal year ended September 30, 2002, and any amendments thereto and to file the same, and with all exhibits thereto and other documents in connection therewith, with the Securities and Exchange Commission, granting unto said attorneys-in-fact and agents full power and authority to do and perform each and every act and thing requisite and necessary to be done in and about the premises, as fully to all intents and purposes as he might or could do in person, hereby ratifying and confirming all that said attorneys-in-fact and agents, or any of them or their substitutes may lawfully do or cause to be done by virtue hereof.

November 25, 2002

/s/ C. Byron Snyder

C. Byron Snyder

POWER OF ATTORNEY

Know all men by these presents that Donald C. Trauscht constitutes and appoints Herbert R. Allen, William W. Reynolds and Curt L. Warnock and each of them, as his true and lawful attorneys-in-fact and agents, with full power of substitution, for him and in his name, place and stead, in any and all capacities to sign in his name to the Annual Report on Form 10-K of Integrated Electrical Services, Inc. for the fiscal year ended September 30, 2002, and any amendments thereto and to file the same, and with all exhibits thereto and other documents in connection therewith, with the Securities and Exchange Commission, granting unto said attorneys-in-fact and agents full power and authority to do and perform each and every act and thing requisite and necessary to be done in and about the premises, as fully to all intents and purposes as he might or could do in person, hereby ratifying and confirming all that said attorneys-in-fact and agents, or any of them or their substitutes may lawfully do or cause to be done by virtue hereof.

November 25, 2002

/s/ Donald C. Trauscht

Donald C. Trauscht

POWER OF ATTORNEY

Know all men by these presents that Bob Weik constitutes and appoints Herbert R. Allen, William W. Reynolds and Curt L. Warnock and each of them, as his true and lawful attorneys-in-fact and agents, with full power of substitution, for him and in his name, place and stead, in any and all capacities to sign in his name to the Annual Report on Form 10-K of Integrated Electrical Services, Inc. for the fiscal year ended September 30, 2002, and any amendments thereto and to file the same, and with all exhibits thereto and other documents in connection therewith, with the Securities and Exchange Commission, granting unto said attorneys-in-fact and agents full power and authority to do and perform each and every act and thing requisite and necessary to be done in and about the premises, as fully to all intents and purposes as he might or could do in person, hereby ratifying and confirming all that said attorneys-in-fact and agents, or any of them or their substitutes may lawfully do or cause to be done by virtue hereof.

November 25, 2002

/s/ Bob Weik

Bob Weik

POWER OF ATTORNEY

Know all men by these presents that James D. Woods constitutes and appoints Herbert R. Allen, William W. Reynolds and Curt L. Warnock and each of them, as his true and lawful attorneys-in-fact and agents, with full power of substitution, for him and in his name, place and stead, in any and all capacities to sign in his name to the Annual Report on Form 10-K of Integrated Electrical Services, Inc. for the fiscal year ended September 30, 2002, and any amendments thereto and to file the same, and with all exhibits thereto and other documents in connection therewith, with the Securities and Exchange Commission, granting unto said attorneys-in-fact and agents full power and authority to do and perform each and every act and thing requisite and necessary to be done in and about the premises, as fully to all intents and purposes as he might or could do in person, hereby ratifying and confirming all that said attorneys-in-fact and agents, or any of them or their substitutes may lawfully do or cause to be done by virtue hereof.

November 25, 2002

/s/ James D. Woods

James D. Woods

CERTIFICATION PURSUANT TO
18 U.S.C. SECTION 1350,
AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

In connection with this Annual Report of Integrated Electrical Services, Inc. (the "Company") on Form 10-K for the period ending September 30, 2002 (the "Report"), I, Herbert R. Allen, Chief Executive Officer of the Company, certify, pursuant to 18 U.S.C. ss. 1350, as adopted pursuant to ss. 906 of the Sarbanes-Oxley Act of 2002, that:

- (1) The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and result of operations of the Company.

/s/ Herbert R. Allen

Herbert R. Allen
Chief Executive Officer
November 25, 2002

CERTIFICATION PURSUANT TO
18 U.S.C. SECTION 1350,
AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

In connection with this Annual Report of Integrated Electrical Services, Inc. (the "Company") on Form 10-K for the period ending September 30, 2002 (the "Report"), I, William W. Reynolds, Chief Financial Officer of the Company, certify, pursuant to 18 U.S.C. ss. 1350, as adopted pursuant to ss. 906 of the Sarbanes-Oxley Act of 2002, that:

- (1) The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and result of operations of the Company.

/s/ William W. Reynolds

William W. Reynolds
Chief Financial Officer
November 25, 2002