#### SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

### FORM 8-K

Current Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): May 7, 2010

## **Integrated Electrical Services, Inc.**

(Exact name of registrant as specified in Charter)

Delaware

(State or Other Jurisdiction of Incorporation)

**001-13783** (Commission File Number) **76-0542208** (I.R.S. Employer Identification Number)

1800 West Loop South Suite 500

Houston, Texas 77027 (Address of Principal Executive Offices)

Registrant's telephone number, including area code: (713) 860-1500

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

o Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

o Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

o Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2 (b))

o Pre-Commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4 (c))

#### Item 2.02. Results of Operations and Financial Condition.

On May 10, 2010, the Company issued a press release announcing its results of operations for the fiscal 2010 second quarter, a copy of which is furnished with this report as Exhibit 99.1 and is incorporated herein by reference. On May 11, 2010, the Company conducted an earnings conference call and webcast discussing the results of operations for the fiscal 2010 second quarter, which had an accompanying slide presentation. The slide presentation is furnished with this report as Exhibit 99.2 and is incorporated herein by reference.

### Item 5.02. Departure of Directors or Certain Officers; Election of Directors; Appointment of Certain Officers; Compensation Arrangements of Certain Officers.

(d) *Election of Directors*. On May 7, 2010, the Board of Directors of the Company increased the size of the Board from six members to seven members and elected James M. Lindstrom to fill the vacant position. Mr. Lindstrom, age 37, has been employed by Tontine Associates, LLC, a private investment company, since February 2006. Tontine Associates, LLC is an affiliate of Jeffrey Gendell, the beneficial owner of 58.7% of the Company's common stock. From 2003 until February 2006, Mr. Lindstrom was Chief Financial Officer of Centrue Financial Corporation, a regional financial services company. Mr. Lindstrom also has experience in the private equity and investment banking industries. Mr. Lindstrom has served as Chairman of the Board of Directors of Broadwind Energy, Inc., a provider of products and services to the North American wind energy industry, since October 2007. Mr. Lindstrom also serves as Chairman of Broadwind's Compensation Committee and as a member of its Nominating and Governance Committee.

#### Item 9.01. Financial Statements and Exhibits.

(d) Exhibits.	
Exhibit Number	Description
Exhibit 99.1	Press release dated May 10, 2010.
Exhibit 99.2	Slide presentation which accompanied the May 11, 2010 earnings conference call and webcast.

#### SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Date: May 12, 2010

#### INTEGRATED ELECTRICAL SERVICES, INC.

/s/ William L. Fiedler William L. Fiedler Senior Vice President and General Counsel

#### EXHIBIT INDEX

Exhibit Number	Description

Exhibit 99.1 Press release dated May 10, 2010.

Exhibit 99.2 Slide presentation which accompanied the May 11, 2010 earnings conference call and webcast.



Contacts: Terry Freeman, CFO Integrated Electrical Services, Inc. 713-860-1500

Ken Dennard / ksdennard@drg-e.com Karen Roan / kcroan@drg-e.com DRG&E / 713-529-6600

#### INTEGRATED ELECTRICAL SERVICES REPORTS FISCAL 2010 SECOND QUARTER RESULTS

HOUSTON — May 10, 2010 — Integrated Electrical Services, Inc. (NASDAQ: IESC) today announced financial results for its fiscal 2010 second quarter ended March 31, 2010.

Revenues for the second quarter of fiscal 2010 were \$107.6 million compared to revenues of \$167.3 million for the second quarter of fiscal 2009. Loss from operations was \$12.2 million in the second quarter of fiscal 2010, which includes significant charges consisting of a loss of \$3.7 million, or \$0.26 per share, relating to an individual project that became involved in a bankruptcy proceeding in 2008 and \$0.9 million, or \$0.06 per share, of severance costs. This compares to income from operations of \$0.4 million, which included restructuring and significant charges of \$2.5 million, in the second quarter of fiscal 2010 was \$13.2 million, or \$0.92 loss per share. This compares to net loss, including the restructuring and significant charges, for the second quarter of fiscal 2009 of \$0.1 million, or \$0.01 loss per share.

Gross profit for the second quarter of fiscal 2010 was \$13.6 million, a gross margin of 12.6 percent, compared to gross profit of \$29.9 million, a gross margin of 17.9 percent, in the second quarter of fiscal 2009. Sales, general and administrative ("SG&A") expenses for the second quarter of fiscal 2010, which include significant charges consisting of a loss of \$3.7 million relating to an individual project that became involved in a bankruptcy proceeding in 2008 and \$0.9 million of severance costs, were \$25.7 million. This compares to \$27.3 million in the second quarter of fiscal 2009. SG&A expenses as a percentage of revenues increased to 23.9 percent in the second quarter of fiscal 2010 compared to 16.3 percent in the second quarter of fiscal 2009.

Michael J. Caliel, IES President and Chief Executive Officer, stated, "Our results for the quarter were very disappointing as each of our two business segments incurred declines in construction activity. The market, both Commercial & Industrial and Residential, continues to be

weak, and we experienced margin pressure during the quarter. The economic environment remains challenging, and projects were delayed, deferred and, in some cases, canceled, which had an impact on our Commercial & Industrial segment. Within our Residential segment, multi-family housing construction has been an especially difficult market due to the deferral of certain projects as they await financing or are canceled altogether. In addition, the winter months are historically a difficult period for us seasonally, which was exacerbated by the weak conditions in our end markets. We were also hindered by some adverse weather in January and February, mainly in the northeastern U.S. and parts of the south.

"On the other hand, we are encouraged by the positive movement in our backlog. While we continue to be selective regarding the work we pursue, our backlog increased six percent sequentially in the second quarter. In addition, we continue to make progress penetrating the growing renewable energy infrastructure markets, which touch both of our business segments and represent excellent opportunities going forward.

"As we navigate through these challenging times, we continue to drive our costs lower and implement more efficient and effective ways to manage the business. To that end, we have amended and extended our credit facility, which enhances our liquidity profile and continues our strategy of conservatively managing our balance sheet and liquidity position during this challenging time in our end markets. We also prepaid \$15 million of principal on our \$25 million term loan facility. We continue to tightly control our costs and expect to surpass our goal of \$85 to \$90 million in SG&A for fiscal 2010. There is significant operating leverage in the business that will drive improvements in our results as the market recovers."

#### SECOND QUARTER SEGMENT DATA

In October 2009, the Company combined its Industrial segment into its Commercial segment and now reports its operations in two business segments, Commercial & Industrial and Residential. Revenues for the Commercial & Industrial segment for the second quarter of fiscal 2010 were \$79.6 million at a gross margin of 9.2 percent. This compares to revenues of \$133.4 million at a gross margin of 16.6 percent for the second quarter of fiscal 2009. Revenues for the Residential segment for the second quarter of fiscal 2010 were \$28.1 million at a gross margin of 22.3 percent compared to revenues of \$33.9 million at a gross margin of 23.0 percent in the second quarter of fiscal 2009.

#### BACKLOG

As of March 31, 2010, backlog was approximately \$251 million compared to \$237 million as of December 31, 2009 and to \$297 million as of March 31, 2009. Backlog represents the dollar amount of revenues the Company expects to realize in the future as a result of performing work on

multi-period projects that are under contract regardless of duration. Backlog is not a measure defined by generally accepted accounting principles, and the Company's methodology for determining backlog may not be comparable to the methodology of other companies. The Company does not include single family housing or time and material work in backlog.

#### AMENDED CREDIT FACILITY

As of April 30, 2010, the Company amended and extended its existing \$60 million senior unsecured revolving credit facility that was scheduled to mature on May 12, 2010. The Company amended and extended its credit facility with two of the members of its original bank group, Bank of America, N.A. and Wells Fargo Capital Finance, LLC, to May 12, 2012. The amended credit facility improves liquidity and debt covenants. Also, on April 30, 2010, the Company prepaid \$15.0 million of principal on its \$25.0 million term loan facility, eliminating \$1.65 million of annualized interest payments.

#### DEBT AND LIQUIDITY

As of March 31, 2010, IES had total liquidity of \$63.5 million. Working capital was \$114.3 million, and long-term debt was \$26.0 million.

#### **EBITDA RECONCILIATION**

The Company has disclosed in this press release EBITDA (earnings before interest, taxes, depreciation and amortization) which is a non-GAAP financial measure. EBITDA is a measure that is used in determining compliance with the Company's secured credit facility. EBITDA calculations may vary from company to company, so IES' computations may not be comparable to those of other companies. In addition, IES has certain assets established as part of applying fresh-start accounting that will be amortized in the future. A reconciliation of EBITDA to net income is found in the table below. For further details on the Company's financial results, please refer to the Company's annual report on Form 10-K for the fiscal year ended September 30, 2009, filed on December 14, 2009.

#### **CONFERENCE CALL**

Integrated Electrical Services has scheduled a conference call for Tuesday, May 11, 2010 at 9:30 a.m. Eastern time. To participate in the conference call, dial (480) 629-9772 at least 10 minutes before the call begins and ask for the Integrated Electrical Services conference call. A brief slide presentation will accompany the call and can be viewed by accessing the web cast on the Company's web site. A replay of the call will be available approximately two hours after the live broadcast ends

and will be accessible until May 18, 2010. To access the replay, dial (303) 590-3030 using a pass code of 4285997#.

Investors, analysts and the general public will also have the opportunity to listen to the conference call over the Internet by visiting <u>www.ies-co.com</u>. To listen to the live call on the web, please visit the Company's web site at least fifteen minutes before the call begins to register, download and install any necessary audio software. For those who cannot listen to the live web cast, an archive will be available shortly after the call.

Integrated Electrical Services, Inc. is a leading national provider of electrical and communications contracting solutions for the commercial, industrial and residential markets. From office buildings to wind farms to housing developments, IES designs, builds and maintains electrical and communications systems for a diverse array of customers, projects and locations. For more information about IES, please visit <u>www.ies-co.com</u>.

Certain statements in this release, including statements regarding the restructuring plan and total estimated charges and cost reductions associated with this plan, are "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934, all of which are based upon various estimates and assumptions that the Company believes to be reasonable as of the date hereof. These statements involve risks and uncertainties that could cause the Company's actual future outcomes to differ materially from those set forth in such statements. Such risks and uncertainties include, but are not limited to, the inherent uncertainties relating to estimating future operating results and the Company's ability to generate sales and operating income; potential defaults under credit facility and term loan; cross defaults under surety agreements; potential depression of stock price triggered by the potential sale of controlling interest or the entire company as a result of controlling stockholder's decision to pursue a disposition of its interest in the company; fluctuations in operating results because of downturns in levels of construction; delayed project start dates and project cancellations resulting from adverse credit and capital market conditions that affect the cost and availability of construction financing; delayed payments resulting from financial and credit difficulties affecting customers and owners; inability to collect moneys owed because of the depressed value of projects and the ineffectiveness of liens; inaccurate estimates used in entering into contracts; inaccuracies in estimating revenue and percentage of completion on projects; the high level of competition in the construction industry, both from third parties and former employees; weather related delays; accidents resulting from the physical hazards associated with the Company's work; difficulty in reducing SG&A to match lowered revenues; loss of key personnel; litigation risks and uncertainties; difficulties incorporating new accounting, control and operating procedures and centralization of back office functions; and failure to recognize revenue from work that is yet to be performed on uncompleted contracts and/or from work that has been contracted but not started due to changes in contractual commitments.

You should understand that the foregoing, as well as other risk factors discussed in this document and in the Company's annual report on Form 10-K for the year ended September 30, 2009, could cause future outcomes to differ materially from those expressed in such forward-looking statements. The Company undertakes no obligation to publicly update or revise information concerning its restructuring efforts, borrowing availability, or cash position or any forward-looking statements to reflect events or circumstances that may arise after the date of this release.

Forward-looking statements are provided in this press release pursuant to the safe harbor established under the private Securities Litigation Reform Act of 1995 and should be evaluated in the context of the estimates, assumptions, uncertainties, and risks described herein.

General information about Integrated Electrical Services, Inc. can be found at http://www.ies-co.com under "Investor Relations." The Company's annual report on Form 10-K, quarterly reports on Form 10-Q and current reports on Form 8-K, as well as any amendments to those reports, are available free of charge through the Company's website as soon as reasonably practicable after they are filed with, or furnished to, the SEC.

#### INTEGRATED ELECTRICAL SERVICES INC., AND SUBSIDIARIES (DOLLARS IN THOUSANDS, EXCEPT PER SHARE DATA)

	Mai	Months Ended rch 31, 2010 Inaudited)	Ma	Months Ended arch 31, 2009 Unaudited)	Ma	fonths Ended <u>rch 31, 2010</u> Jnaudited)	Ma	Ionths Ended r <u>ch 31, 2009</u> Inaudited)
Revenues	\$	107,619	\$	167,305	\$	227,867	\$	340,433
Cost of services		94,031		137,401		194,347		282,533
Gross profit		13,588		29,904		33,520		57,900
Selling, general and administrative expenses		25,709		27,315		44,976		55,830
(Gain) loss on asset sales		13		(75)		(52)		(178)
Restructuring charges		65		2,256		763		3,141
Income (loss) from operations		(12,199)		408		(12,167)		(893)
Interest and other expense, net		851		579		1,743		1,344
Loss from operations before income taxes		(13,050)		(171)		(13,910)		(2,237)
Provision (benefit) for income taxes		180		(29)		126		(928)
Net loss		(13,230)		(142)		(14,036)		(1,309)
Loss per share:								
Basic	\$	(0.92)	\$	(0.01)	\$	(0.98)	\$	(0.09)
Diluted	\$	(0.92)	\$	(0.01)	\$	(0.98)	\$	(0.09)
Shares used in the computation of loss per share:								
Basic		14,391		14,322		14,393		14,321
Diluted		14,391		14,322		14,393		14,321

#### RESTRUCTURING AND SIGNIFICANT CHARGES (DOLLARS IN THOUSANDS)

	Ma	Months Ended rch 31, 2010 Jnaudited)	Mai	Months Ended rch 31, 2009 [naudited]	Marc	onths Ended <u>ch 31, 2010</u> naudited)	Mar	onths Ended <u>ch 31, 2009</u> naudited)
Restructuring & Significant Charges:								
Restructuring costs	\$	65	\$	2,256	\$	763	\$	3,141
Legal settlements		_		279		_		279
Severance		879		—		879		—
Bad debt expense		3,714		—		3,714		—
Total charges, pre-tax	\$	4,658	\$	2,535	\$	5,356	\$	3,420
Effective Tax Rate		-1%		47%		-1%		42%
Total charges, net of tax		4,705		1,344		5,410		1,984
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#### INTEGRATED ELECTRICAL SERVICES INC., AND SUBSIDIARIES (DOLLARS IN THOUSANDS, EXCEPT PER SHARE DATA)

#### Selected Balance Sheet Data:

	March 31, 2010	September 30, 2009	March 31, 2009
Cash and Cash Equivalents	\$ 54,182	\$ 64,174	\$ 51,569
Working Capital (including cash and cash equivalents)	114,345	121,564	125,834
Goodwill	3,981	3,981	4,870
Total Assets	226,604	268,425	297,090
Total Debt	27,982	28,687	28,888
Total Stockholders' Equity	119,367	132,548	141,830

#### Selected Cash Flow Data:

	Six Months Ended March 31, 2010	Six Months Ended March 31, 2009
Cash provided (used) in operating activities	\$(8,944)	\$(4,405)
Cash provided (used) in investing activities	(245)	(3,077)
Cash provided (used) in financing activities	(803)	(5,658)

#### INTEGRATED ELECTRICAL SERVICES INC., AND SUBSIDIARIES EBITDA (DOLLARS IN MILLIONS)

	 1onths Ended 2h 31, 2010	 onths Ended h 31, 2009	 onths Ended h 31, 2010	 nths Ended 1 31, 2009
Net Income (Loss) *	\$ (13.2)	\$ (0.1)	\$ (14.0)	\$ (1.3)
Interest Expense, net	1.0	1.0	2.0	1.8
Provision (Benefit) for Income Taxes	0.2	(0.0)	0.1	(0.9)
Depreciation and Amortization	1.4	3.0	2.8	4.0
EBITDA	\$ (10.6)	\$ 3.9	\$ (9.1)	\$ 3.6

\* Includes restructuring and significant charges

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### Integrated Electrical Services, Inc. 2nd Quarter Results May 11, 2010

Michael J. Caliel, President & CEO Terry Freeman, SVP & CFO Karen Roan, DRG&E







- Certain statements in this release, including statements regarding the restructuring plan and total estimated charges and cost reductions associated with this plan, are "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934, all of which are based upon various estimates and assumptions that the Company believes to be reasonable as of the date hereof. These statements involve risks and uncertainties that could cause the Company's actual future outcomes to differ materially from those set forth in such statements. Such risks and uncertainties include, but are not limited to, the inherent uncertainties relating to estimating future operating results and the Company's ability to generate sales and operating income; potential defaults under credit facility and term loan; cross defaults under surety agreements; potential depression of stock price triggered by the potential sale of controlling interest or the entry; fluctuations in operating results because of downturns in levels of construction; delayed project start dates and project cancellations resulting from adverse credit and capital market conditions that affect the cost and availability of construction financing; delayed payments resulting from financial and credit difficulties affecting customers and owners; inability to collect moneys owed because of the depressed value of projects and the ineffectiveness of liens; inaccurate estimates used in entering into contracts; inaccuracies in estimating revenue and porcentage of completion on projects; the high level of competition in the construction industry, both from third parties and former employees; weather related delays; accidents resulting from the physical hazards associated with the Company's G&A to match lowered revenues; loss of key personnel; litigation risks and uncertainties; difficulties incorporating new accounting, control and operating procedures and centralization of back office functions; and fail
- You should understand that the foregoing, as well as other risk factors discussed in this document and in the Company's
  annual report on Form 10-K for the year ended September 30, 2009, could cause future outcomes to differ materially
  from those expressed in such forward-looking statements. The Company undertakes no obligation to publicly update or
  revise information concerning its restructuring efforts, borrowing availability, or cash position or any forward-looking
  statements to reflect events or circumstances that may arise after the date of this release.
- Forward-looking statements are provided in this press release pursuant to the safe harbor established under the private Securities Litigation Reform Act of 1995 and should be evaluated in the context of the estimates, assumptions, uncertainties, and risks described herein.
- General information about Integrated Electrical Services, Inc. can be found at http://www.ies-co.com under "Investor Relations." The Company's annual report on Form 10-K, quarterly reports on Form 10-Q and current reports on Form 8-K, as well as any amendments to those reports, are available free of charge through the Company's website as soon as reasonably practicable after they are filed with, or furnished to, the SEC.



- 2nd Quarter results clearly disappointing
  - Continued weakness in end markets
  - Projects delayed, deferred, or canceled
- Backlog up 6% from Q1
- Amended and extended \$60MM credit facility
  - Prepaid \$15MM on \$25MM term loan
- Aggressive cost management on pace to beat \$85-90MM SG&A target for FY 2010



# Financial Highlights

	Three Month March		Six Months March	
-	2010	2009	2010	2009
Revenue	107,619	167,305	227,867	340,433
Gross Profit	13,588 <i>12.6%</i>	29,904 <i>17.9</i> %	33,520 <i>14.7</i> %	57,900 <i>17.0</i> %
Selling, General, and Administrative Expenses	25,709 23.9%	27,315	44,976 19.7%	55,830 16.4%
Restructuring Expenses	65	2,256	763	3,141
Operating Income %	(12,199) <i>(11.3%)</i>	408 0.2%	(12,167) <i>(5.3%)</i>	(893) <i>(0.3%)</i>
Net Income	(13,230)	(142)	(14,036)	(1,309)
Diluted Earnings per Common Share	\$ (0.92)	\$ (0.01)	\$ (0.98)	\$ (0.09)



## Commercial & Industrial

	Three Mon Marc		Six Montl Marc	
	2010	2009	2010	2009
Revenue	79,551	133,424	170,807	261,186
Gross Profit	7,334 9.2%	22,113 16.6%	20,417 12.0%	39,890 15.3%
Selling, General, and Administrative Expenses $\%$	14,682 18.5%	14,745 11.1%	24,525 14.4%	29,648 11.4%
Restructuring Expenses	(2)	265	714	596
Operating Income %	(7,361) <i>(9.3%)</i>	7,178 5.4%	(4,773) (2.8%)	9,838 <i>3.8</i> %

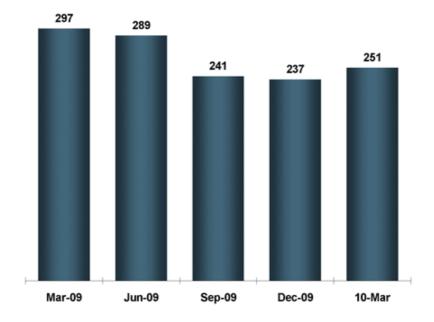


	Three Mon Marcl		Six Month Marcl	
	2010	2009	2010	2009
Revenue	28,068	33,881	57,060	79,247
Gross Profit %	6,254 22.3%	7,791 <i>23.0</i> %	13,103 <i>23.0</i> %	18,010 22.7%
Selling, General, and Administrative Expenses $\%$	6,526 <i>23.3</i> %	8,385 <i>24.7</i> %	12,549 22.0%	17,661 22.3%
Restructuring Expenses	0	1,254	0	1,722
Operating Income %	(270) (1.0%)	(1,848) <i>(5.5%)</i>	557 1.0%	(1,387) <i>(1.8%)</i>





(\$ Millions)





# Q2 Balance Sheet Highlights

	March 31 2010	September 30
Cash	54,182	64,174
Current Assets Current Liabilities Working Capital	186,600 72,255 114,345	221,270 99,706 121,564
Total Debt	27,982	28,687
Total Equity	119,367	132,548
Backlog	250,832	240,548
Liquidity	63,473	76,598



- Amended and extended \$60MM revolving credit facility with Bank of America, N.A. and Wells Fargo Capital Finance, LLC
  - Two year extension through May 12, 2012
  - Improved liquidity and debt covenants
- Prepaid \$15.0MM on \$25.0MM term loan facility
  - Eliminates \$1.65MM in annualized interest payments



- Expanding portfolio of renewable energy projects
- Continue to deliver exceptional safety performance
- Aggressively managing costs on pace to beat \$85-90MM SG&A target for FY 2010
- Significant operating leverage as market recovers